UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*

FORM APPROVED

OMB NO. 1040-0136 Expires: February 28, 1995

5.	LEASE	DESIGNATION AND SERIAL	NO.
		UTU-73456	

			6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
APPLICATION FOR PERMI	N/A	A		
TYPE OF WORK			7. UNIT AGREEMENT NA	ME
DRILL 🗹	DEEPEN □		BIG VALLEY UNI	T # UTU-81308X
TYPE OF WELL			8. FARM OR LEASE NAM	E, WELL NO.
	✓ MULTIPLE	□ ·		
OIL WELL GAS WELL OTHER ZONE	ZONE		RWS 16M	L-5-9-24
2. NAME OF OPERATOR	Contact: Jan Ne	Ison	9.API NUMBER:	
QEP UINTA BASIN, INC.	E-Mail: jä	an.nelson@questar.com	43-04	17-3731
3. ADDRESS	Telphone numbe	r	10. FIELD AND POOL, OF	
11002 E. 17500 S. Vernal, Ut 84078	Phone 435-	781-4331 Fax 435-781-4323	UNDESIG	SNATED
4. LOCATION OF WELL (Report location clearly and i	in accordance wit	h and State requirements*)	11. SEC.,T, R, M, OR BLK	& SURVEY OR AREA
At Surface 650895 × 823' FSL 824' FEL, 8				
At proposed production zone 44356944	40.05989	2 -109,230796	SEC. 5, T9S R	24E Mer SLB
14. DISTANCE IN MILES FROM NEAREST TOWN OR	POSTOFFICE*		12. COUNTY OR PARISH	13. STATE
35 + / - SOUTHEAST OF VERNAL, UTAH	<u> </u>		Uintah	UT
15. DISTANCE FROM PROPOSED LOCATION TO NEA	AREST	16.NO.OF ACRES IN LEASE	17. NO. OF ACRES ASSIC	ENED TO THIS WELL
PROPERTY OR LEASE LINE, FT. (also to nearest drig,unit line if any)	:		•	
		1239.79	40)
823' + / -	<u> </u>			
18.DISTANCE FROM PROPOSED location to nearest completed, applied for, on this lease, ft	well, drilling,	19. PROPOSED DEPTH	20. BLM/BIA Bond No. on	ı file
completed, applied for, on this lease, it		9000,	ESB000024	
21. ELEVATIONS (Show whether DF, RT, GR, ect.)		22. DATE WORK WILL START	23. Estimated duration	
5086.2' GR		ASAP	10 days	
24. Attachments				
The following, completed in accordance with the requ	irments of Onsho	ore Oil and Gas Order No. 1, sha	Il be attached to this form	
Well plat certified by a registered surveyor.		4. Bond to cover the operations unless covered by an exisiting bond on file (see		d on file (see
2. A Drilling Plan		Item 20 above).		
3. A surface Use Plan (if location is on National Forest System	•	5. Operator certification.		
the SUPO shall be filed with the appropriate Forest Service	Oπice).	6. Such other site specific informatio	n and/or plans as may be requ	ired by the
		authorized officer.		
		And the second		

SIGNED Name (printed/typed) Jan Nelson DATE October 24, 2005 TITLE **Regulatory Affairs** (This space for Federal or State office use) APPROVAL DATE

CONDITIONS OF APPROVAL

APPROVED BY

itle 180. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

Dritted States any false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction

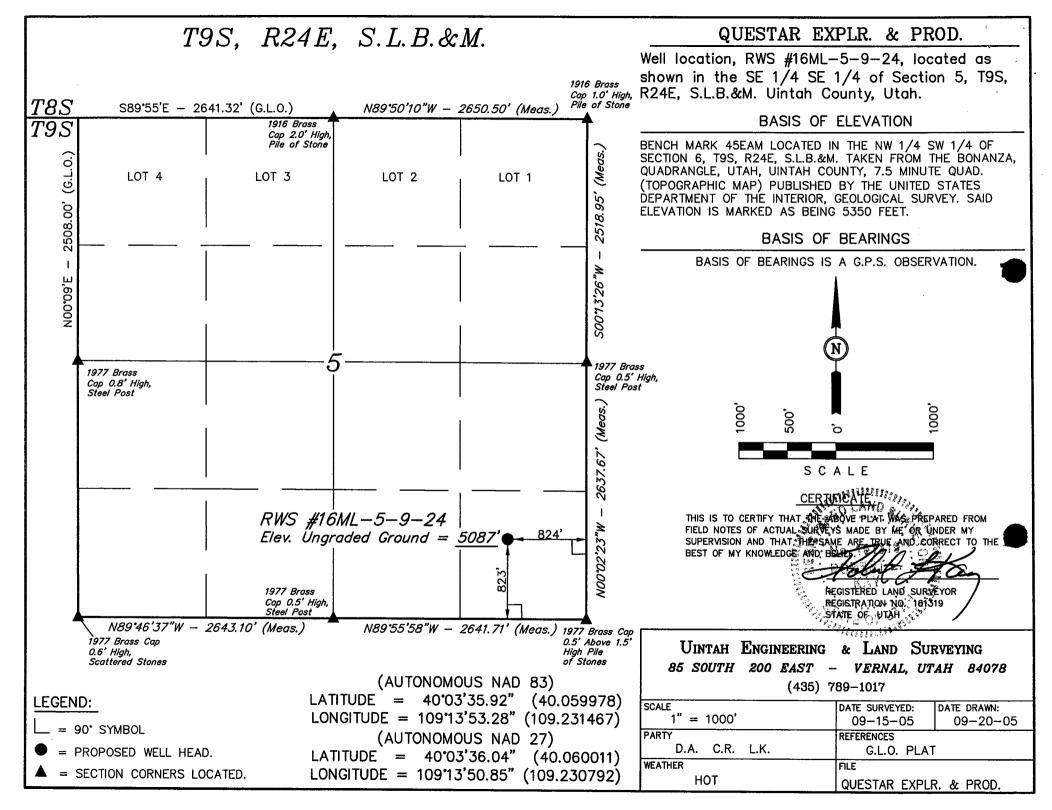
Federal Approval of this Action is Necessary

RECEIVED

OCT 2 5 2005



DATE 11-14-05



Additional Operator Remarks

QEP Uinta Basin, Inc. proposes to drill a well to 9000' to test the MesaVerde. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements"

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 and 24 East.

See attached Onshore No. 1

See attached notice of intent to complete into multiple pools.

Please be advised that QEP Uinta Basin Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No.ESB000024. The principal is QEP Uinta Basin Inc. via surety as consent as provided for the 43 CFR 3104.2.

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Andrew Color Steel and Alian Color Social **Color Services (1997)** The color of the color of a finite of the Color of the c

NOTICE OF INTENT TO COMPLETE INTO MULTIPLE POOLS

RWS 16ML-5-9-24

In compliance with the stated objectives of section R649-3-22 of the Utah Administrative Code and the Utah Oil and Gas Conservation Act, Questar Exploration and Production Company hereby requests the commingling of production between intervals in the RWS 16ML-5-9-24. Questar considers this commingling to be in the public interest in that it promotes maximum ultimate economic recovery, prevents waste, provides for orderly and efficient production of oil and gas and presents no detrimental effects from commingling the two gas streams.

Questar requests approval for the commingling between the Mesa Verde and Wasatch intervals. As the well is not in a Unit PA and the ownership is the same between formations, production will be reported as combined Mesa Verde / Wasatch production.

This well will be completed using multiple stage hydraulic fracturing. Bridge plugs will be used to isolate completion intervals during fracturing operations and will be drilled up prior to putting the well on production. Mesa Verde and Wasatch intervals will be fractured separately, except where they occur too close together to make isolation unfeasible.

A plat of all contiguous owners will follow along with an affidavit stating that all contiguous owners have been notified and given a 15 day objection period.

I hereby certify that the foregoing is true and correct

Mike Stahl

Completion Engineer

Questar Exploration & Production

AFFIDAVIT OF NOTICE

STATE OF COLORADO)	
COUNTY OF DENVER)	SS

Angela Page, being duly sworn, deposes and says:

- 1. That I am employed by Questar Market Resources in the capacity as a Landman. My business address is Independence Plaza

 1050 17th Street, Suite 500

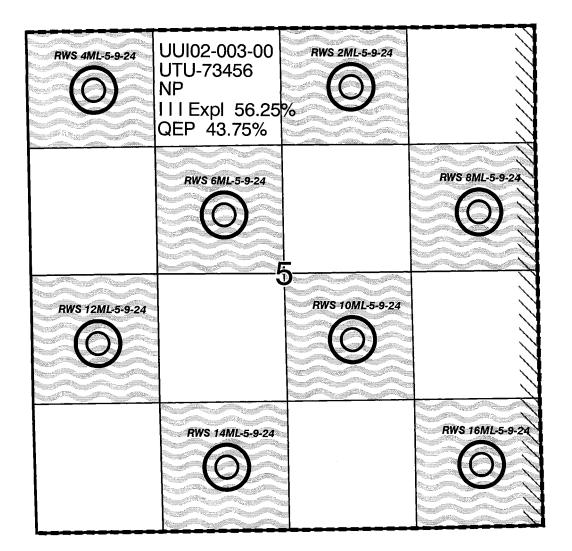
 Denver, CO 80265
- 2. In my capacity as a Landman, pursuant to the provisions of Utah Administrative Rule 615-3-22 I have provided a copy of Questar Market Resource's application for completion of the RWS 16ML-5-9-24 well into two or more pools, in the form of Utah Division of Oil, Gas and Mining's Form 9 Sundry Notice, to owners of all contiguous oil and gas leases or drilling units overlying the pools which are the subject of that application.
- 3. In my capacity as a Landman I am authorized to provide such notice of Questar Market Resource's application to contiguous owners and to make this affidavit on this 27th day of July, 2005.

Printed Name: Angela Page

The foregoing instrument was sworn to and subscribed before me this 27th day of 2005, by Angela Page

Notary Public

My Commission Expires 07/08/2008



Sec 5, T9S-R24E



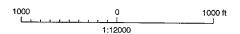
40-acre pool



Commingled well



Lease line



Tw/Kmv **COMMINGLED PRODUCTION**

Uinta Basin-Uintah County, Utah

Wells: RWS 2ML-5-9-24, RWS 4ML-5-9-24, RWS 6ML-5-9-24, RWS 8ML-5-9-24, RWS 10ML-5-9-24, RWS 12ML-5-9-24, RWS 14ML-5-9-24, RWS 16ML-5-9-24

Lease: UTU-73456

QUESTAR

Exploration and Production

Geologist: JD Herman	Landman: Angela Page
Engineer:	Technician:
Date: August 16, 2005	05722\Maps\Utah maps\Comm 2005\050924.cdr

Qep Uinta Basin, Inc. RWS 16ML-5-9-24

ONSHORE OIL & GAS ORDER NO. 1 Approval of Operations on Onshore Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation	Depth
Uinta	Surface
Green River	1445'
Wasatch	4080'
Mesa Verde	5580'
TD	9000'

2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

Substance	Formation	Depth
Oil/Gas	Mese Verde	9000'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 3903.0 psi.

QEP UINTA BASIN, INC. RWS 16ML-5-9-24 823' FSL 824' FEL SESE, SECTION 5, T9S, R24E UINTAH COUNTY, UTAH LEASE # UTU-73456

ONSHORE ORDER NO. 1

MULTI – POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the RWS 16ML-5-9-24 on October 7, 2005. Weather conditions were sunny at the time of the onsite. In attendance at the inspection were the following individuals:

Paul Buhler

Bureau of Land Management

Amy Torres

Bureau of Land Management

Jan Nelson

QEP Uinta Basin Inc.

1. Existing Roads:

The proposed well site is approximately 35 miles southeast of Vernal, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 - mile radius.

There will be improvements made to the existing County road.

2. Planned Access Roads:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map B for the location of the proposed access road.

3. <u>Location of Existing Wells Within a 1 – Mile Radius:</u>

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map D for the location of the proposed pipeline.

QEP requests a surface pipeline based on the following justification included in the attached "Request for Exception".

5. Location and Type of Water Supply:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

6. Source of Construction Materials:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

7. <u>Methods of Handling Waste Materials:</u>

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

8. Ancillary Facilities:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner is required. A felt pit liner will be required if bedrock is encountered.

10. Plans for Reclamation of the Surface:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Interim Reclamation

Please see attached Interim Reclamation plan.

Once the well is put onto production, QEP will reclaim as much of the well pad as possible that will allow for operations to continue in a safe and reasonable manner. Reseeding will be done in the spring or fall of every year to allow winter precipitation to aid in the succuss of reclamation.

Seed Mix:

Interim Reclamation:
6 lbs Crested Wheatgrass
6 lbs Needle & Thread Grass
Final Reclamation:

Seed Mix # 1 - 3 lbs. Fourwing Saltbush, 1 lbs. Needle & Thread Grass, 3 lbs. Indian Rice Grass and 4 lbs. Hycrest Crested Wheat Grass

11. Surface Ownership:

Bureau of Land Management 170 South 500 East Vernal, Utah 84078 (435) 781-4400

12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

A class III paleontological survey was conducted by Intermountain Paleo Consulting. A copy of this report was submitted directly to the appropriate agencies by Stephen D. Sandau. The inspection resulted in the location of no fossil resources. However, if vertebrate fossil(s) are found during construction a paleontologist should be immediately notified. QEP will provide paleo monitor if needed.

No drilling or construction will take place during the Pronghorn season May 10 thru June 20th.

There is a Burrowing Owl Stipulation from April 1st to August 15th. No construction or drilling will commence during this period unless otherwise determined by a wildlife biologist that the site is inactive.

There is a Ferruginous Hawk Stipulation from March 1st to July 15th. No construction or drilling will commence during this period unless otherwise determined by a wildlife biologist that the site is inactive.

There is a Ferrit Stipulation from March 1st to July 15th. No construction or drilling will commence during this period unless otherwise determined by a wildlife biologist that the site is inactive.

Lessee's or Operator's Representative:

Jan Nelson Red Wash Rep. QEP Uinta Basin, Inc. 11002 East 17500 South Vernal, Utah 84078 (435) 781-4331

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP Uinta Basin Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. it's contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

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Red Wash Representative

QEP Uinta Basin, Inc. Request for Exception to Buried Pipeline for RWS 16ML-5-9-24

QEP respectfully requests an exception to burying this pipeline. We understand the standard Condition of Approval (COA) that may be included in the approved Application for Permit to Drill (APD) is: "As a Best Management Practice (BMP), the pipeline would be buried within the identified construction width of an access corridor that contains the access road and pipelines. The construction width for the access corridor would increase from 30 feet, by an additional 20 feet, to a total of 50 feet. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation." QEP will install the pipeline within the access corridor and will avoid cross-country installation when possible. Our reason for requesting a surface line is based on the following justification:

Class IV VRM

- This area's designated Visual Resource Management is classified as Class IV. The Class IV objective is to provide for management activities that require major modification to the existing character of the landscape. The level of change to the landscape can be high. The management activities may dominate the view and may be the major focus of the viewer attention. However, every attempt should be made to minimize the impact of these activities through careful location, minimal disturbance, and repetition of the basic visual elements of form, line, color, and texture.
- QEP feels that surface pipe will comply with this classification more so than buried pipe due to the amount of surface disturbance that will be required to bury it. We believe surface installation within the access corridor will minimize the disturbance so that the pipeline does not dominate the view.

Environmental and Safety Concerns

- Buried pipe will greatly increase surface disturbance and habitat fragmentation. The soil in this area has a poor history of successful rehabilitation. Buried pipe will have an increased corrosion rate and would need to be dug up for repairs or replacement; the constant surface disturbance will not allow time for successful reclamation.
- Increasing surface disturbance will greatly increase noxious and invasive weed infestation.

- With the increased corrosion rate, buried pipe may have undetectable leaks that could go unnoticed for months. Small leaks may turn into large plumes of underground hazards because they are not easily monitored and not seen right away. An undetected leak also increases the potential for explosive incidents. Once detected, the surface will need to be disturbed, once again, to dig up the line and replace or repair it.
- Accidents associated with pipe breaks during construction activities could increase substantially as the number of buried lines increases.
- The additional surface disturbance will increase the risk of disturbing paleontological sites.

Operational and Mechanical Concerns for Gas Lines

- Cathodic protection will be required for buried pipe. Cathodic protection requires anode beds that must be maintained. This will add substantial costs in labor and material. Additional power lines will need to be installed to the anode beds. The additional costs for equipment and labor will be approximately \$50,000.00 per section.
- Pipeline markers need to be used with buried pipe. This will add costs in labor and material.
- Every tie in requires a valve. The average distance between valves is approximately ¼ mile. Valves will have to be placed in "freeze boxes" or "valve boxes". Valve boxes will be considered confined space which increases the manpower needed to repair or replace valves. Every valve box will also require bright yellow guard rails.
- Additional equipment required for buried pipe can include blades/dozers, trenchers (cutting or blasting in hard rock), side booms, etc. which increases installation costs.
- Buried pipe must have fusion bonded epoxy (FBE) coating. FBE pipe will cost an additional \$2.00 per foot compared to bare pipe.
- This pipeline has the potential for being upgraded/upsized to a larger pipe diameter depending on production volumes. If upsizing is required, the pipe will need to be dug up which will cause additional surface disturbance and will not allow adequate time for successful reclamation.
- Surface lines are sometimes relocated to accommodate new locations; this is done in an effort to minimize the amount of pipe needed and the amount of surface disturbed. If this pipe is buried, this will no longer be an option.

QUESTAR EXPLR. & PROD.

RWS #16ML-5-9-24

LOCATED IN UINTAH COUNTY, UTAH SECTION 5, T9S, R24E, S.L.B.&M.

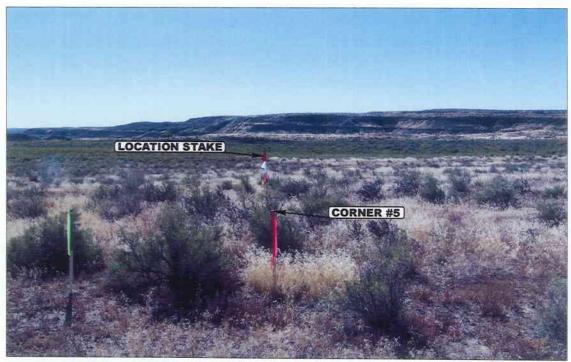


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

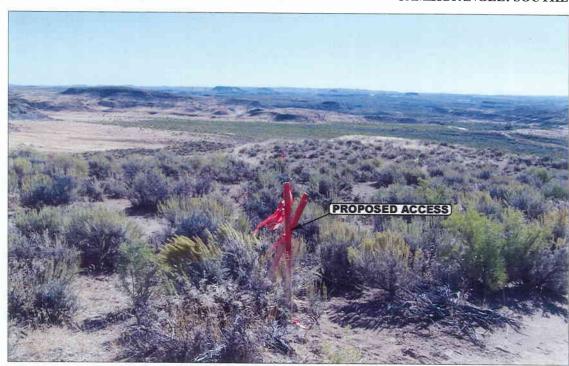


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



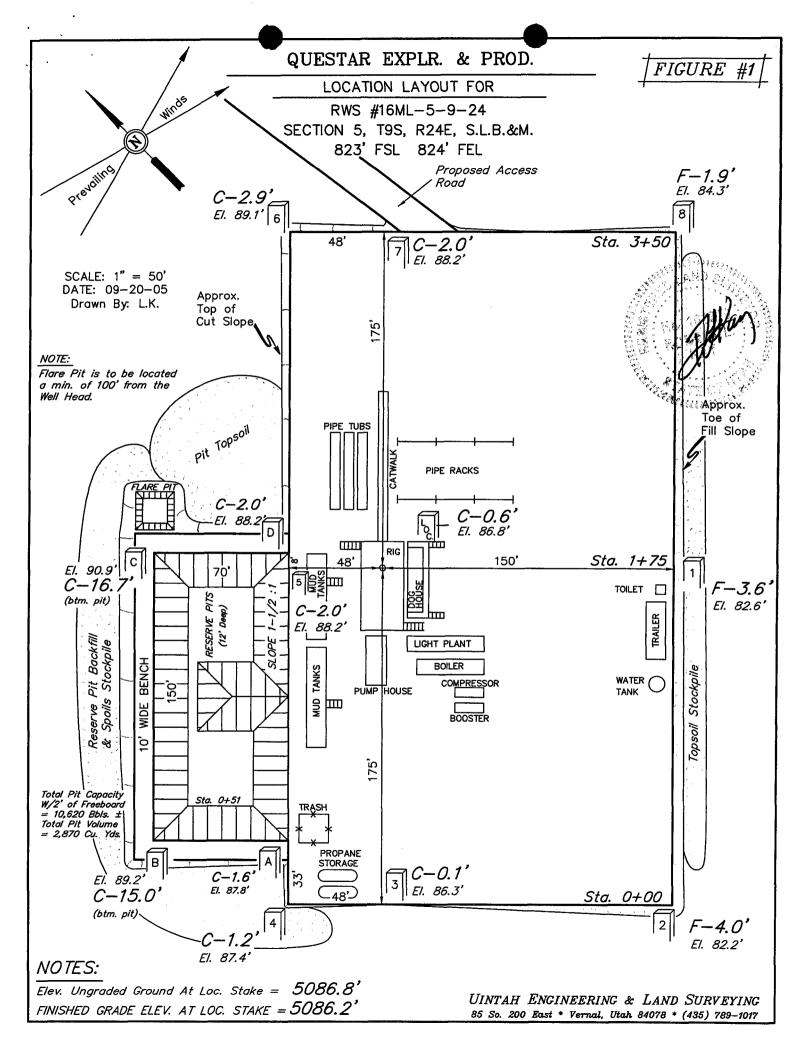
Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 435-789-1017 uels@uelsinc.com

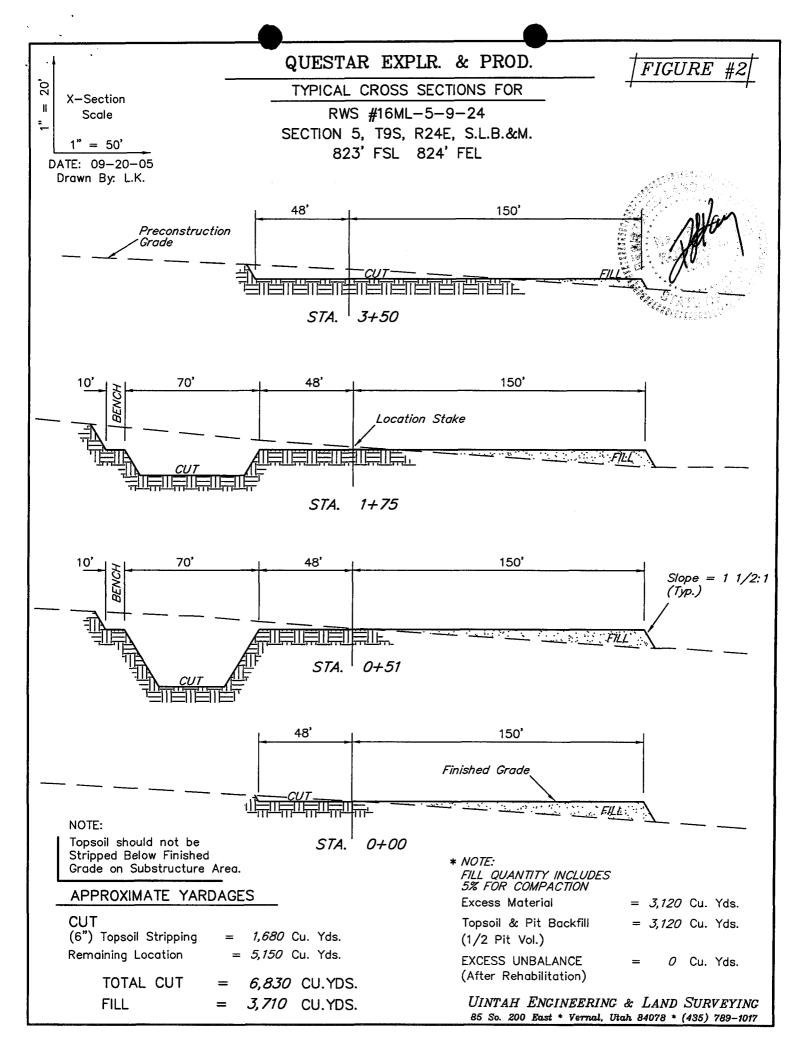
LOCATION PHOTOS

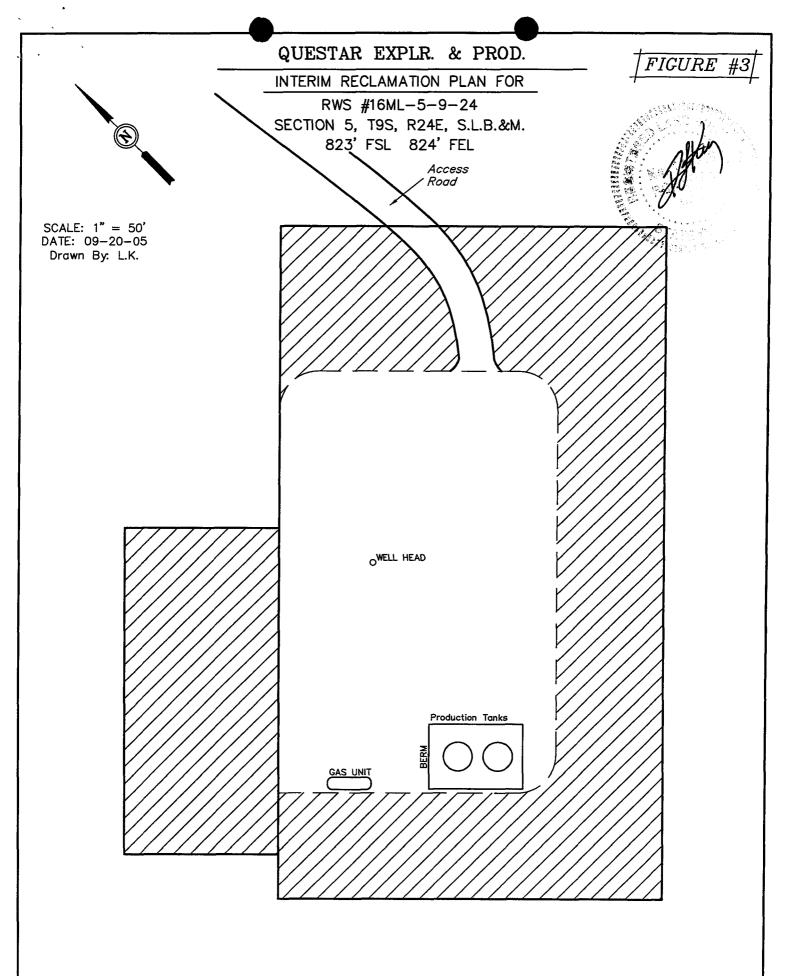
09 16 05 MONTH DAY YEAR

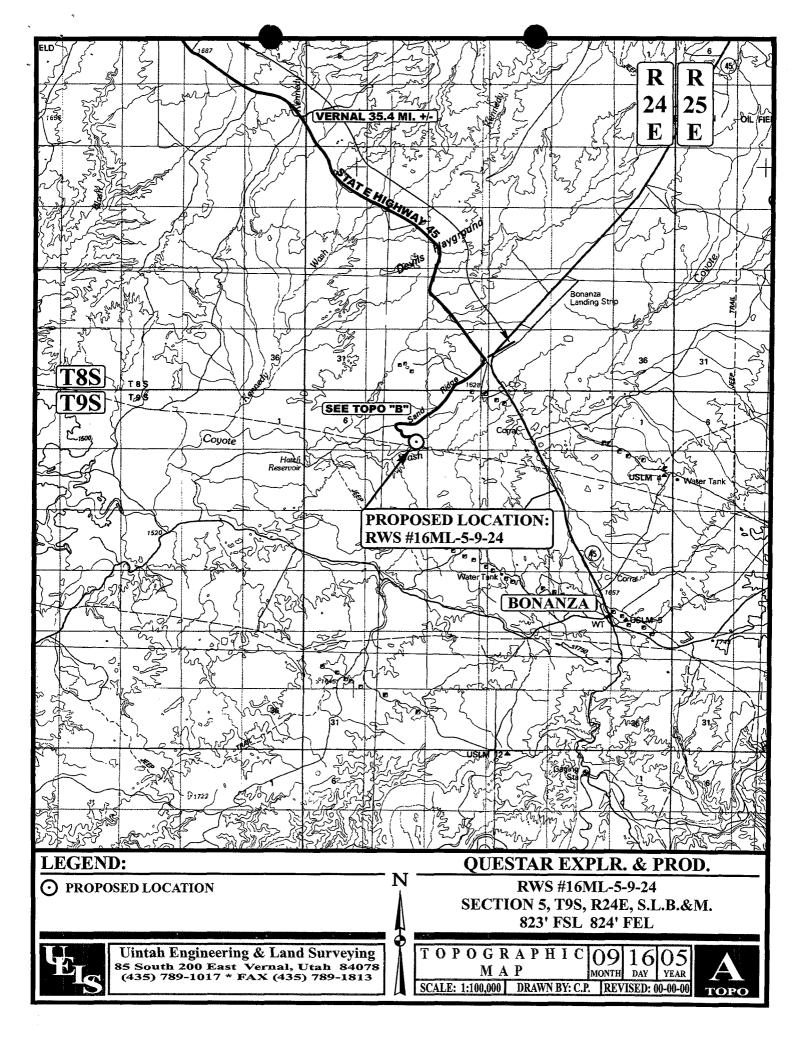
РНОТО

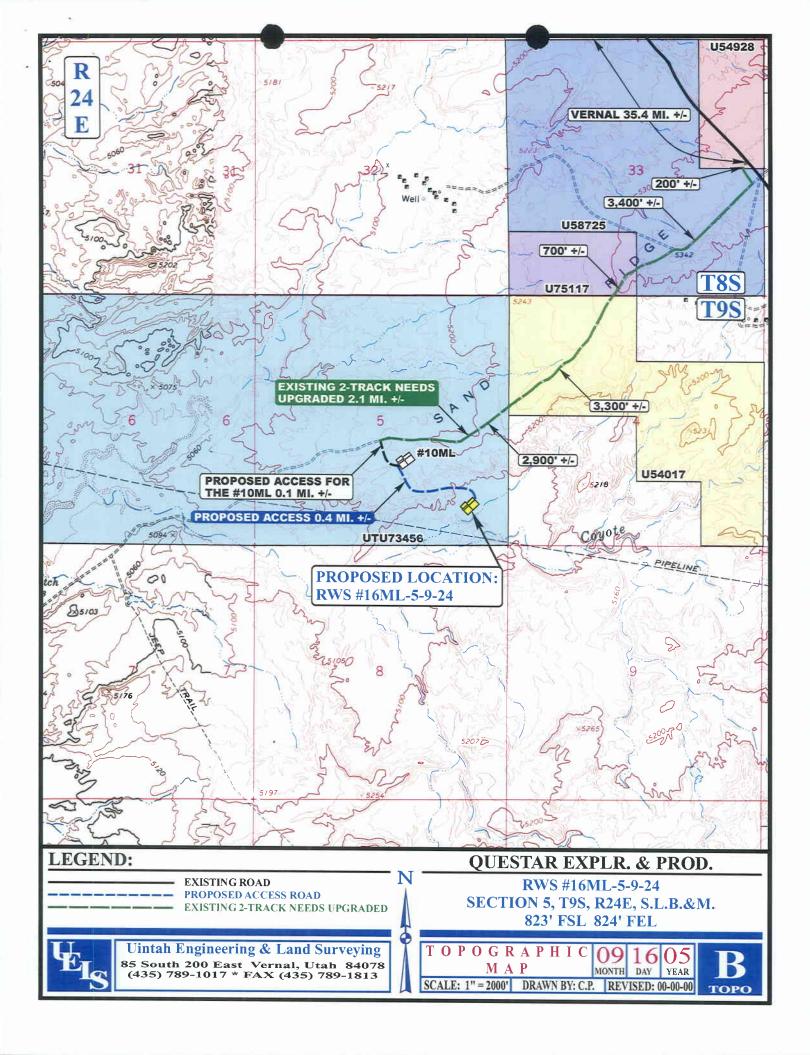
TAKEN BY: D.A. DRAWN BY: C.P. REVISED: 00-00-00

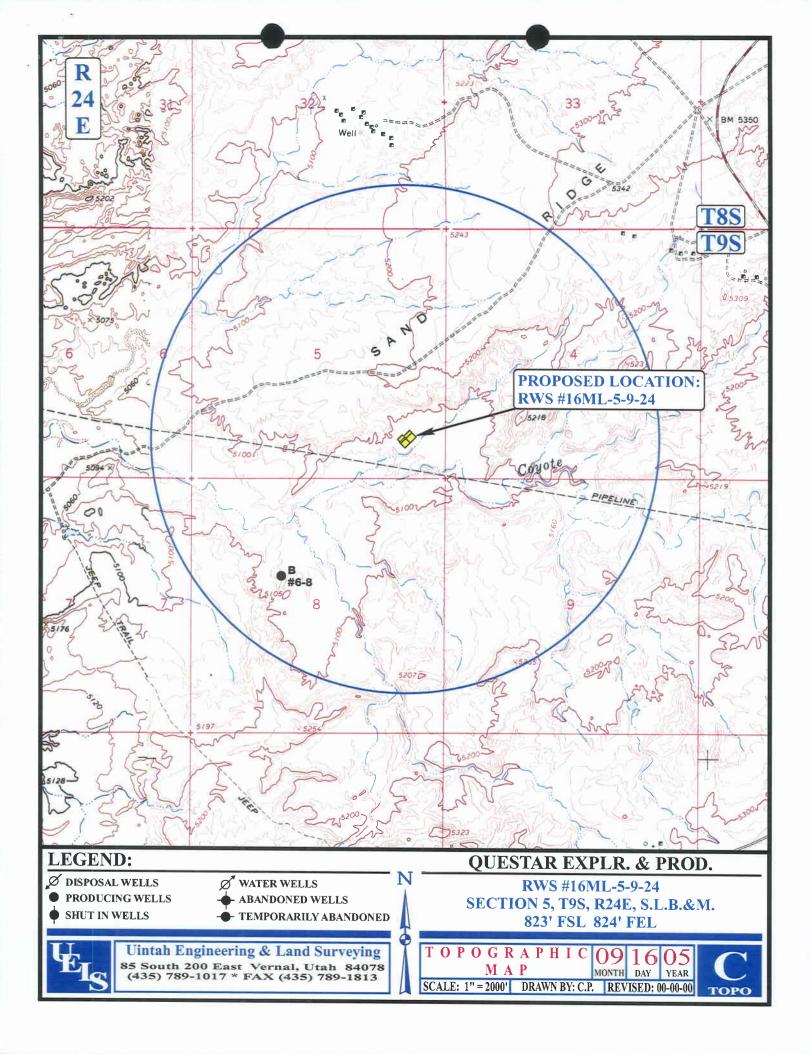


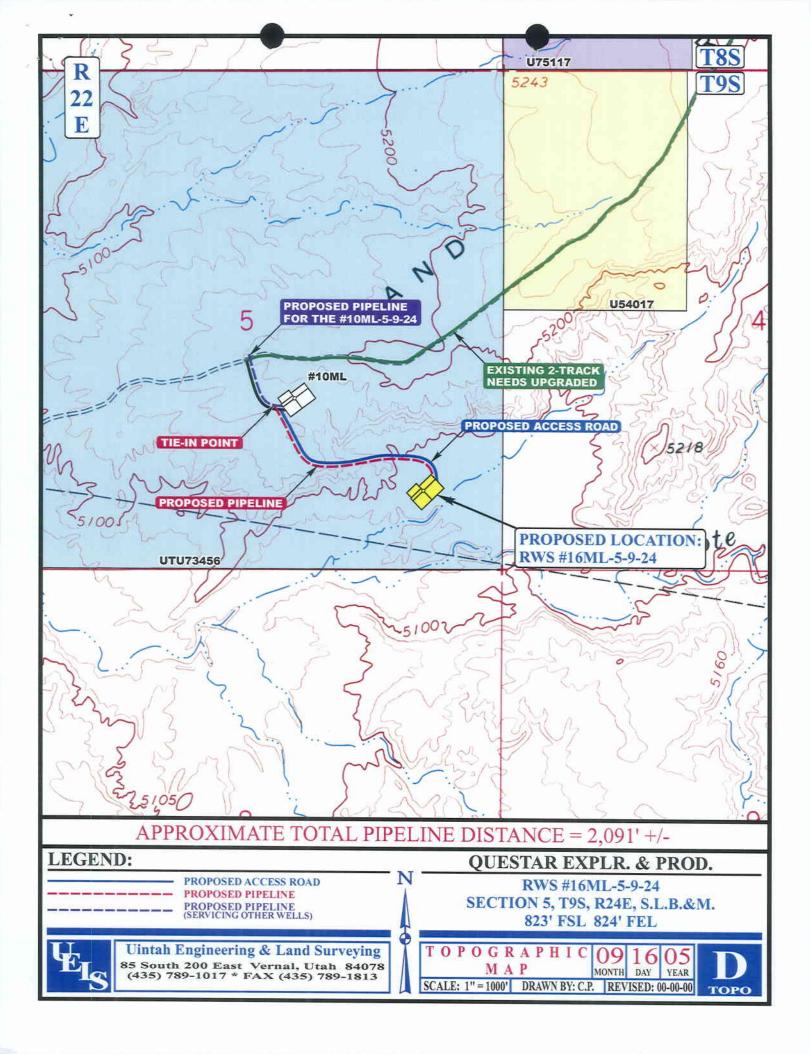




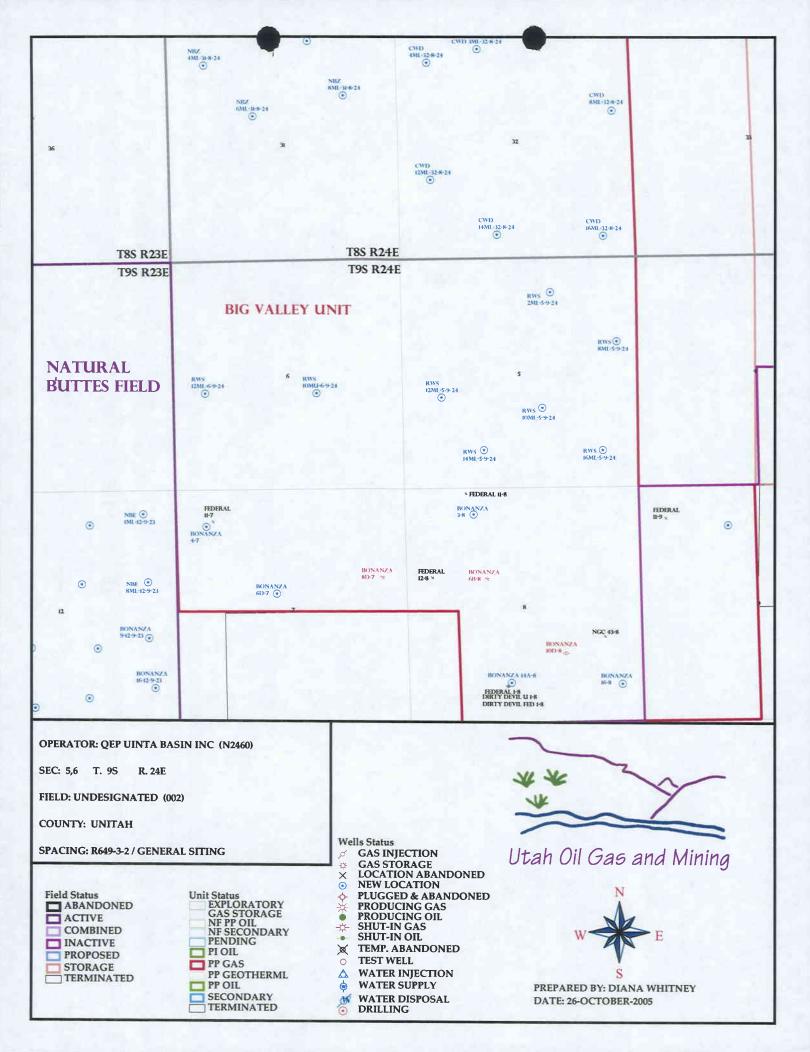








APD RECEIVED: 10/25/2005	API NO. ASSIGNED: 43-047-37311		
WELL NAME: RWS 16ML-5-9-24 OPERATOR: QEP UINTA BASIN, INC. (N2460) CONTACT: JAN NELSON	PHONE NUMBER: 435-781-4331		
PROPOSED LOCATION: SESE 05 090S 240E	INSPECT LOCATN BY: / /		
SURFACE: 0823 FSL 0824 FEL BOTTOM: 0823 FSL 0824 FEL	Tech Review Initials Date		
UINTAH UNDESIGNATED (2)	Engineering DKD (1/14/05		
LEASE TYPE: 1 - Federal	Geology Surface		
LEASE NUMBER: UTU-73456 SURFACE OWNER: 1 - Federal PROPOSED FORMATION: WSMVD COALBED METHANE WELL? NO	LATITUDE: 40.05989 LONGITUDE: -109.2308		
RECEIVED AND/OR REVIEWED:	LOCATION AND SITING: R649-2-3. Unit BIG VALLEY R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception Drilling Unit Board Cause No: Eff Date: Siting: R649-3-11. Directional Drill		
Sop, Spirate file. Stipulations: 1. Ledera O approva O 2. Spacing Stip 3-(onningle			



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

October 26, 2005

Memorandum

To:

Assistant District Manager Minerals, Vernal District

From:

Michael Coulthard, Petroleum Engineer

Subject:

API#

2005 Plan of Development Big Valley Unit, Uintah County,

Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Big Valley, Uintah County, Utah.

LOCATION

WELL NAME (Proposed PZ Wasatch-MesaVerde)

43-047-37306 RWS 2ML-5-9-24 Sec 5 T09S R24E 0774 FNL 1942 FEL 43-047-37307 RWS 8ML-5-9-24 Sec 5 T09S R24E 1895 FNL 0467 FEL 43-047-37308 RWS 10ML-5-9-24 Sec 5 T09S R24E 1785 FSL 2169 FEL 43-047-37309 RWS 12ML-5-9-24 Sec 5 T09S R24E 2056 FSL 0851 FWL 43-047-37310 RWS 14ML-5-9-24 Sec 5 T09S R24E 0860 FSL 1784 FWL 43-047-37311 RWS 16ML-5-9-24 Sec 5 T09S R24E 0823 FSL 0824 FEL 43-047-37312 RWS 12ML-6-9-24 Sec 6 T09S R24E 2180 FSL 0698 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

File - Big Valley Unit bcc:

Division of Oil Gas and Mining

Central Files Agr. Sec. Chron Fluid Chron

MCoulthard:mc:10-26-05



State of Otali

Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT Lieutenant Governor

November 14, 2005

QEP Uinta Basin, Inc. 11002 E 17500 S Vernal, UT 84078

Re:

RWS 16ML-5-9-24 Well, 823' FSL, 824' FEL, SE SE, Sec. 5, T. 9 South,

R. 24 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37311.

Sincerely,

Gil Hunt

Associate Director

pab Enclosures

cc:

Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	QEP Uinta Basin, Inc.			
Well Name & Number	RWS 16ML-5-9-24			
API Number:	43-047-37311			
Lease:	UTU-73456			
Location: SE SE	Sec. <u>5</u>	T. 9 South	R. 24 East	

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Form 3160-3 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

SUBMIT IN TRIPLICATE: OCT 2 4 2005

FORM APPROVED

OMB NO. 1040-0136 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO. UTU-73456

APPLICATION FOR PERMIT TO DRILL ORDERED TO DRILL ORDERED TO THE OF WORK DRILL ORDER DRILL			DIMMIEDNAL LITA	6 IF INDIAN, ALLOTTEE	OR TRIBE NAME
DEEPEN DEEPEN BIG VALLEY UNIT # UTU-81308X TYPE OF WELL GAS WELL OTHER ZONE ZONE ZONE COLUMELL GAS WELL OTHER ZONE ZONE 2. NAME OF OPERATOR QEP UINTA BASIN, INC. 3. ADDRESS GEP UINTA BASIN, INC. CONTact: Jan Nelson E.Mail: jan.nelson@questar.com Telphone number Phone 435-781-4331 Fax 435-781-4323 4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*) 4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*) 4. LOCATION OF WELL (Report location rolearly and in accordance with and State requirements*) 4. LOSTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE* 35 +1 - SOUTHEAST OF VERNAL, UTAH 15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, F.T. (also to nearest drig, unit line if any) 12. SUSTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, it 15. DISTANCE FROM PROPOSED location to nearest well, drilling, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form: 1. Well plat certified by a registered surveyor. 2. A Drilling Plan 1. A surface Use Plan (if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). Name (printed/typed) Jan Nelsan'py the RECEIVED FOR RECORD ONLY FIRST BASE RAME, WALL NO. 8. SACH SAMME, WELL INC. 8. FARM OR LEASE LINE, RWS 16ML-5-9-24 9. A 1000 SACH SACH STATE AND SACH Requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form: 1. Well plat certified by a registered surveyor. 2. A Drilling Plan 3. A surface Use Plan (if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). Signed 10. A surface Use Plan (if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). FOR RECORD	APPLICATION FOR PERMI	T TO DRILL C		N/	/A
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4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*) At Surface 823* FSL 824* FEL, SESE, SECTION 5, T9S, R24E 14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE* 15. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE* 15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (also to nearest drig, unit line if any) 16. NO.OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL PROPERTY OR LEASE LINE, FT. (also to nearest drig, unit line if any) 18. DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft 19. PROPOSED DEPTH 20. BLMWIA Bond No. on file ESB000024 21. ELEVATIONS (Show whether DF, RT, GR, ect.) 22. DATE WORK WILL START ASAP 23. Estimated duration 10 days 24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form: 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 8. Such other sits specific information and/or plans as may be required by the authorized officer. SIGNED Name (printed/typed) Jan Nelsandy the ACCEPTER DY ACCEPTER ONLY FEB 2 8 2006 C(This space for Federal or State office use) PEB 2 8 2006	3. ADDRESS	Telphone numbe	r	10. FIELD AND POOL, OR WILDCAT	
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FOR RECORD UNLT FEB 2 8 2006	(This space for Federal or State office use)		Oil, Gas and Minis	MECEIVER	
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Application approval does not warrant or certify the applicant holds any legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct the applicant the applicant to conduct the applicant the applicant the applicant the applic	PERMIT NO.	APPROVA	• -		
CONDITIONS OF APPROVAL, IF ANY: JANAS & MINING	Application approval does not warrant or certify the applicant holds any legal or equitable	title to those rights in the sub	oject lease which would entitle the applicant to condu	Here Handelon OAO	
	CONDITIONS OF APPROVAL, IF ANY:	-		OIL, GAS & MINII	VG
Assistant Field Manager		Assista	nt Field Manager		no lilland

NOTICE OF APPROVAL

*See Instructions On Reverse Side

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

United States any false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction





UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:

QEP Uinta Basin, Inc.

Location:

SESE, Sec. 5, T9S, R24E

Well No: API No: RWS 16ML-5-9-24

Lease No:

UTU-73456

43-047-37311

Agreement:

Big Valley Unit

Petroleum Engineer: Petroleum Engineer:

Matt Baker Michael Lee Office: 435-781-4490 Office: 435-781-4432

Cell: 435-828-4470 Cell: 435-828-7875

Supervisory Petroleum Technician: Environmental Scientist:

Jamie Sparger

Office: 435-781-4502 Office: 435-781-4475 Cell: 435-828-3913

Environmental Scientist:

Paul Buhler Karl Wright

Office: 435-781-4484

Cell: 435-828-4029

Natural Resource Specialist: Natural Resource Specialist:

Holly Villa Melissa Hawk Office: 435-781-4404 Office: 435-781-4476

After hours contact number: (435) 781-4513

FAX: (435) 781-4410

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.

NOTIFICATION REQUIREMENTS

Location Construction (Notify Paul Buhler)

- Forty-Eight (48) hours prior to construction of location and access roads.

Location Completion (Notify Paul Buhler)

- Prior to moving on the drilling rig.

Spud Notice (Notify Petroleum Engineer)

- Twenty-Four (24) hours prior to spudding the well.

Casing String & Cementing (Notify Jamie Sparger SPT)

- Twenty-Four (24) hours prior to running casing and cementing all casing strings.

BOP & Related Equipment Tests (Notify Jamie Sparger SPT)

- Twenty-Four (24) hours prior to initiating pressure tests.

First Production Notice (Notify Petroleum Engineer)

 Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

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SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.
- As a Best Management Practice (BMP), the pipeline will be buried within the identified
 construction width of an access corridor that contains the access road and pipelines.
 Exceptions to this BMP may be granted where laterally extensive, hard indurated
 bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a
 poor history of successful rehabilitation).
- Prior to abandonment of a buried pipeline, the operator will obtain authorization from the
 appropriate regulatory agency. BLM will determine whether the pipeline and all above
 ground pipeline facilities shall be removed and unsalvageable materials disposed of at
 approved sites or abandoned in place. Reshaping and revegetation of disturbed land
 areas will be completed where necessary.
- Paleo monitoring shall be required for the pipeline, access road, and well location by a professional Paleontologist acceptable to the Vernal Field Office.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- This location is located within the Primary Management Zone for Black-foot Ferrets No construction or drilling shall occur from 3/1-7/15 to protect the ferret during the season of breeding through emergence of young.

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DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

The operator's proposed BOPE of 3M (for TD < 9,500' per SOP) is acceptable at TD 9,000 ft, bhp 3,903 psi (gradient of 0.40 psi/ft), mud weight 10.5 ppg or under. Note that should bhp and downhole conditions conditions warrant drilling with mud weights of 11.0 ppg or greater, a upgrade of the BOPE to a 5M system is required.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and <u>NOT</u> by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

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- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field
 Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers
 until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the
 written report requirement. Any additional construction, reconstruction, or alterations of
 facilities, including roads, gathering lines, batteries, etc., which will result in the
 disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore
 Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field
 Office.
- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.
- Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

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- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - o Operator name, address, and telephone number.

o Well name and number.

o Well location (1/41/4, Sec., Twn, Rng, and P.M.).

 Date well was placed in a producing status (date of first production for which royalty will be paid).

 The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

- The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
- Unit agreement and / or participating area name and number, if applicable.
- o Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

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- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH	I ONIVI 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current potent increases. See the proposals to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such processis.	7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308>
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR: QEP UINTA BASIN, INC	9. API NUMBER: 4304737311
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 781-4331	10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED
4. LOCATION OF WELL	LUAITALI
FOOTAGES AT SURFACE: 823' FSL 824' FEL	COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 5 9S 24E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate) ACIDIZE DEEPEN ACIDIZE DEEPEN FRACTURE TREAT	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
(Submit in Duplicate)	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER: APD EXTENSION
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volunt QEP Uinta Basin, Inc. hereby requests a 1 year extension on the RWS 16ML-5-9-24. Approved by the Utah Division of Oil, Gas and Mining Date: By:	mes, etc.
NAME (PLEASE PRINT) Jan Nelson TITLE Regulatory Affa	COPY SENT TO OPERATOR Date: 11-15-06 Inilials: 2m
11/10/2006	

NOV 1 3 2006

Application for Permit to Drill Request for Permit Extension Validation

Validation
(this form should accompany the Sundry Notice requesting permit extension)

Location: Company Per		SESE, SEC. 5 T9S R24E. QEP UINTA BASIN, INC.	
above, hereby	verifies that the	n legal rights to drill on t information as submitte mains valid and does n	he property as permitted ed in the previously ot require revision.
Following is a verified.	checklist of some	e items related to the ap	oplication, which should be
	rivate land, has t en updated? Yes	the ownership changed, s□No☑	, if so, has the surface
		the vicinity of the propoents for this location? Ye	sed well which would affect es □ No ☑
		er agreements put in pla proposed well? Yes⊡ N	ace that could affect the lo☑
Have there be of-way, which	en any changes could affect the	to the access route included proposed location? Yes	luding ownership, or right- s□ No ☑
Has the appro	ved source of wa	ater for drilling changed	? Yes□ No ☑
Have there be which will requestion? Yes	uire a change in	changes to the surface plans from what was dis	location or access route scussed at the onsite
Is bonding stil	l in place, which	covers this proposed w	ell? Yes ☑No □
Signature	Aufsn	<u> </u>	11/10/2006 Date
Title: REGUL	ATORY AFFAIRS		
Representing	QEP UINTA BAS	SIN, INC.	PERCENTED
			NOV 1 3 2006

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING	
1. DJJ	
2. CDW	

Change of Operator (Well Sold)			X - Operator Name Change/Merger				
The operator of the well(s) listed below has chang	1/1/2007						
FROM: (Old Operator):			TO: (New Operator):				
N2460-QEP Uinta Basin, Inc.			N5085-Questar E&P Company				
1050 17th St, Suite 500			1050 17th St, Suite 500				
Denver, CO 80265			Denver, CO 80265				
Deliver, 00 00203			501.01, 55 00203				
Phone: 1 (303) 672-6900			Phone: 1 (303) 672-6900				
CA No.			Unit: BIG VALLEY UNIT				
WELL NAME	SEC TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS			*				
OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed							
1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 4/19/2007							
2. (R649-8-10) Sundry or legal documentation was	s received fi	rom the	NEW operator	on:	4/16/2007	•	
3. The new company was checked on the Departm			-		Database on:	•	1/31/2005
4a. Is the new operator registered in the State of U			Business Numb	_	764611-0143		
5a. (R649-9-2)Waste Management Plan has been rec			IN PLACE				
5b. Inspections of LA PA state/fee well sites comple			n/a	-			
5c. Reports current for Production/Disposition & So			n/a	-			
6. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change,							
or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA							
7. Federal and Indian Units:							
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007							
8. Federal and Indian Communization Agreements ("CA"):							
The BLM or BIA has approved the operator for all wells listed within a CA on:							
9. Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to							
Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:							
DATA ENTRY:							
1. Changes entered in the Oil and Gas Database			4/30/2007 and	5/15/2007			
2. Changes have been entered on the Monthly Op	erator Cha	nge Sp	read Sheet on:		4/30/2007 and 5	5/15/2007	7
3. Bond information entered in RBDMS on:			4/30/2007 and				
Fee/State wells attached to bond in RBDMS on:		4/30/2007 and 5/15/2007					
5. Injection Projects to new operator in RBDMS o			4/30/2007 and				
6. Receipt of Acceptance of Drilling Procedures for	or APD/Nev	v on:		n/a			
BOND VERIFICATION:							
1. Federal well(s) covered by Bond Number:			ESB000024	-			
2. Indian well(s) covered by Bond Number:	417.5.41		799446		0.45000000		
3a. (R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number 965003033							
3b. The FORMER operator has requested a release of liability from their bond on: n/a							
LEASE INTEREST OWNER NOTIFICATION:							
4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division							
of their responsibility to notify all interest owners of this change on:							
COMMENTS: THIS IS A COMPANY NAME CHANGE.							
SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED							
SOME MELL MAMES LA	V L DEEIN (ンバンイル	ししし えひ スロダク	レシェニレ			

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWS 3ML-9-9-24	RWS 3ML-9-9-24	NENW	09	090S	240E	4304735483	15190	Federal	GW	S
RWS 10ML-6-9-24	RWS 10ML-6-9-24	NWSE	. 06	090S	240E	4304735653	15333	Federal	GW	P
CWD 4ML-32-8-24	CWD 4ML-32-8-24	NWNW	. 32	080S	240E	4304735684	14288	Federal	GW	P
NBZ 4ML-30-8-24	NBZ 4D-30-8-24	NWNW	: 30	080S	240E	4304737229		Federal	GW	APD
NBZ 6ML-30-8-24	NBZ 6ML-30-8-24	SENW	30	080S	240E	4304737230		Federal	:GW	APD
NBZ 8ML-30-8-24	NBZ 8ML-30-8-24	SENE	30	080S	240E	4304737231	15976	Federal	GW	DRL
NBZ 10ML-30-8-24	NBZ 10ML-30-8-24	NWSE	30	080S	240E	4304737232		Federal	GW	APD
NBZ 12ML-30-8-24	NBZ 12D-30-8-24	NWSW	30	080S	240E	4304737233		Federal	GW	APD
NBZ 14ML-30-8-24	NBZ 14ML-30-8-24	SESW	30	080S	240E	4304737234		Federal	GW	APD
NBZ 6ML-31-8-24	NBZ 6D-31-8-24	SENW	31	080S	240E	4304737235		Federal	GW	APD
NBZ 4ML-31-8-24	NBZ 4D-31-8-24	NWNW	31	080S	240E	4304737236		Federal	GW	APD
NBZ 13ML-29-8-24	NBZ 13ML-29-8-24	SWSW	29	080S	240E	4304737237	15954	Federal	GW	DRL
NBZ 8ML-31-8-24	NBZ 8D-31-8-24	SENE	31	080S	240E	4304737238	Ī	Federal	GW	APD
NBZ 2ML-31-8-24	NBZ 2ML-31-8-24	NWNE	31	080S	240E	4304737239		Federal	GW	APD
NBZ 11ML-29-8-24	NBZ 11D-29-8-24	NESW	29	080S	240E	4304737240		Federal	GW	APD
NBZ 5ML-29-8-24	NBZ 5D-29-8-24	SWNW	29	080S	240E	4304737241		Federal	GW	APD
NBZ 7ML-29-8-24	NBZ 7ML-29-8-24	SWNE	29	080S	240E	4304737243	-	Federal	GW	APD
NBZ 9ML-29-8-24	NBZ 9D-29-8-24	NESE	- 29	080S	240E	4304737244		Federal	GW	APD
NBZ 15ML-29-8-24	NBZ 15ML-29-8-24	SWSE	29	080S	240E	4304737246	!	Federal	GW	APD
CWD 3ML-32-8-24	CWD 3ML-32-8-24	NENW	32	080\$	240E	4304737274		Federal	GW	APD
CWD 8ML-32-8-24	CWD 8ML-32-8-24	SENE	32	080S	240E	4304737275		Federal	GW	APD
CWD 12ML-32-8-24	CWD 12ML-32-8-24	NWSW	32	080S	240E	4304737276	15323	Federal	GW	S
CWD 14ML-32-8-24	CWD 14ML-32-8-24	SESW	32	080S	240E	4304737277		Federal	GW	APD
CWD 16ML-32-8-24	CWD 16D-32-8-24	SESE	32	080S	240E	4304737278		Federal	GW	APD
RWS 2ML-5-9-24	RWS 2ML-5-9-24	NWNE	05	090S	240E	4304737306	15925	Federal	GW	DRL
RWS 8ML-5-9-24	RWS 8D-5-9-24	SENE	05	090S	240E	4304737307		Federal	GW	APD
RWS 10ML-5-9-24	RWS 10ML-5-9-24	NWSE	05	090S	240E	4304737308	15787	Federal	GW	P
RWS 12ML-5-9-24	RWS 12ML-5-9-24	NWSW	05	090S	240E	4304737309		Federal	GW	P
RWS 14ML-5-9-24	RWS 14D-5-9-24	SESW	05	090S	240E	4304737310		Federal	GW	APD
RWS 16ML-5-9-24	RWS 16ML-5-9-24	SESE	05	090S	240E	4304737311		Federal	GW	APD
RWS 12ML-6-9-24	RWS 12ML-6-9-24	NWSW	06	090S	240E	4304737312	15947		GW	DRL
RWS 16ML-6-9-24	RWS 16ML-6-9-24	SESE	06	090S	240E	4304737335		Federal	GW	DRL
CWD 1ML-32-8-24	CWD 1ML-32-8-24	NENE	32	080S	240E	4304737346		Federal	GW	APD
CWD 10ML-32-8-24	CWD 10D-32-8-24	NWSE	32	080S	240E	4304737347	-	Federal	GW	APD
RWS 6D-5-9-24	RWS 6D-5-9-24	SENW	05	090S	240E	4304737350		Federal	GW	APD
RWS 4ML-5-9-24	RWS 4ML-5-9-24	NWNW	05	090S	240E	4304737351	16020	Federal	GW	DRL
RWS 8D-6-9-24	RWS 8D-6-9-24	SENE	06	090S	240E	4304737352	15858		GW	DRL
RWS 2ML-6-9-24	RWS 2D-6-9-24	NWNE	06	090S	240E	4304737411		Federal	GW	APD
RWS 4ML-6-9-24	RWS 4ML-6-9-24	NWNW	06	090S	240E	4304737412	16035		GW	DRL
RWS 6D-6-9-24	RWS 6D-6-9-24	SENW	06	090S	240E	4304737413	99999		GW	DRL
RWS 14ML-6-9-24	RWS 14D-6-9-24	SESW	06	090S	240E	4304737414		Federal	GW	APD

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085) BIG VALLEY UNIT

Original Well Name	Well-Name-&tNo.	Q/Q	SEC	TWP RNG	API	Entity	Lease	Well Type	Status
RWS 5ML-9-9-24	RWS 5ML-9-9-24	SWNW	09	090S 240E	4304738645		Federal	GW	APD
RWS 12ML-9-9-24	RWS 12ML-9-9-24	NWSW	09	090S 240E	4304738646		Federal	GW	APD

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

	DIVISION OF OIL, GAS AND N	MINING			ASE DESIGNATION AND SERIAL NUMBER:
SUNDRY	NOTICES AND REPOR	TS ON WEL	LS	see	NDIAN, ALLOTTEE OR TRIBE NAME: e attached
Do not use this form for proposals to drill n drill horizontal la	new wells, significantly deepen existing wells below aterals. Use APPLICATION FOR PERMIT TO DRIL	current bottom-hole deg L form for such proposi	th, reenter plugged wells, or to		IT OF CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL		· ·		1	LL NAME and NUMBER:
2. NAME OF OPERATOR:					attached NUMBER.
	N AND PRODUCTION COMPA	ANY			ched
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CIT	, Denver STATE CO	, _E 80265	PHONE NUMBER: (303) 308-3068	10. FII	ELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: attache	_			COUN	ту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN:			STATE	:: UTAH
11. CHECK APPE	ROPRIATE BOXES TO INDICA	TE NATURE	OF NOTICE REPO	RT O	
TYPE OF SUBMISSION			PE OF ACTION	, 0	TO THE CONTRACT OF THE CONTRAC
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2007	ACIDIZE ALTER CASING CASING REPAIR CHANGE TO PREVIOUS PLANS	DEEPEN FRACTURE NEW CONS OPERATOR	TREAT TRUCTION		REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	RECLAMAT			VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER: Operator Name Change
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all	pertinent details inc	luding dates, deoths, volume	es etc	
Effective January 1, 2007 of AND PRODUCTION COM change of operator is involon the attached list. All op Federal Bond Number: 96 Utah State Bond Number: Fee Land Bond Number: Current operator of record, attached list.	operator of record, QEP Uinta E IPANY. This name change involved. The same employees will be rations will continue to be cover 55002976 (BLM Reference No. 965003033	Basin, Inc., will blves only an in continue to be ered by bond (ESB000024) eby resigns as av B Neese, E	hereafter be known iternal corporate naile responsible for open numbers: operator of the properties o	as Queration	ange and no third party is of the properties described as described on the
			xecutive Vice Presionation and Production		pany
NAME (PLEASE PRINT) Detra K. S	tanberry	TITLE		latory	Affairs
SIGNATURE	- Standeng	DATE	3/16/2007		
his space for State use only)					

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APR 1 9 2007

FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

	N OF OIL, GAS AND MI	NING		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
SUNDRY NOTIC	ES AND REPORT	S ON WELL	S	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SOE attached
Do not use this form for proposals to drill new wells, significant drill horizontal laterals. Use AF	ficantly deepen existing wells below cur PPLICATION FOR PERMIT TO DRILL I	rent bottom-hole depth, form for such proposals.	reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME: See attached
1 TYPE OF WELL	GAS WELL OTHER_			8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:				see attached 9. API NUMBER:
QUESTAR EXPLORATION AND P	RODUCTION COMPAN			attached
1050 17th Street Suite 500 Denver	STATE CO		HONE NUMBER: (303) 308-3068	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL	OTATE 7.1			
FOOTAGES AT SURFACE: attached				COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN	N:			STATE: UTAH
14 CHECK APPROPRIAT	E BOYES TO INDICAT	'E NATURE O	ENOTICE DESCR	
TYPE OF SUBMISSION	E BOXES TO INDICAT		F NOTICE, REPOR	II, OR OTHER DATA
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NAME (PLEASE PRINT) SIGNATURE This space for State use only)	Shen	TITLE DATE	Supervisor, Regula 4/17/2007	itory Affairs

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APR 1.9 2007

(5/2000)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155



IN REPLY REFER TO 3180 UT-922

April 23, 2007

Questar Exploration and Production Company 1050 17th Street, Suite 500 Denver, Colorado 80265

Re:

Big Valley Unit

Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Big Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Big Valley Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Big Valley Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble Acting Chief, Branch of Fluid Minerals

Enclosure

bcc:

Field Manager - Vernal (w/enclosure)

SITLA

Division of Oil, Gas & Mining File - Big Valley Unit (w/enclosure)

Agr. Sec. Chron Reading File Central Files

UT922:TAThompson:tt:4/23/07

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DIV. OF OIL, GAS. & MINING

				CODA (ADDROVED
Form 3160-5	UNITED STATES		c	FORM APPROVED IMB No. 1004-0135
(November 1994)	DEPARTMENT OF THE THERE	₽ ED		expires July 31, 1996
1	BUREAU OF LANTERANNIGEMEN	DOFFICE	5. Lease Serial N	NO.
		WELLS	UTU-73456	ettas au Triba Nama
Do not	use this form for preparate vioyetrill	or reenter an	6. If Indian, Alic	ottee or Tribe Name
abandon	ed well. Use Form 3160-3 (APD) for s		21/2	
	DEPT OF THE		N/A	greement, Name and/or No.
SUBMIT IN 1	RIPLICATE - Other instruction	Son Meterse side	\	UNIT #UTU-81308X
* * - * * * * * * * * * * * * * * * * *		<u> </u>	BIG VALLET	UNIT #010-01300A
1. Type of Well	··		8. Well Name a	nd No
	Gas Well Other		RWS 16ML-	
2. Name of Operator	Contact: Jan Ne	leon	9. API Well No	
QEP Uinta Basin, Inc.		o. Phone No. (include are		
11002 East 17500 South,		35-781-4032		ol, or Exploratory Area
1 Touz East 17500 South,	ec., T., R., M., or Survey Description)	00-707-4002	UNDESIGNA	-
	E, SECTION 5, T9S, R24E		11. County or Pa	
023 FOL 024 FEL, SESL	., SECTION 0, 130, N24E			
Ì			Uintah	
12 CHECK APPROPRIATE I	BOX(ES) TO INDICATE NATURE OF NO	TICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	X Other
	Change Plans	Plug and Abandon	Temporarily Abandon	APD EXTENSION
☐ Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	
Attach the Bond under which Following completion of the in Testing has been completed. determined that the site is ready for	d Operations (clearly state air pertinent cetals, directionally or recomplete horizontally, give substitute work will be performed or provide the Bon nvolved operations. If the operation results in a Final Abandonment Notices shall be filed only refinal inspection.) The performance of the performed of the performance of the performan	multiple completion or recor after all requirements, incl	nn. Require a subsequent reports a mpletion in a new interval, a For luding reclamation, have been com	n 3160-4 shall be filed once
BLM APD approval date:	2/16/2006		-	CEIVED R 0 5 2007
			ויותו	(0 0 2001
			_niv of o	L GAS & MINING
14. I hereby certify that the forego	oing is true and correct			
Name (Printed/Typed)		Title		
Laura Bills		Regulatory Assista	ant	
Signature		Date		
Signature 701100	Bills	January 25, 2007		
Timous		R FEDERAL OR STATE	ligf	
	THIS SPACE FO	Title		Date
Approved by			Caninaas	FEB 1 2 2007
Lyan		Petroleu	<u>ım Engineer</u>	13 LD 1 & LOW
that the applicant holds legal or equitab entitle the applicant to conduct operation		Office		
Title 18 U.S.C. Section 1001, makes it	a crime for any person knowingly and willfully to make t	o any department or agency of the	he United States any false, fictitious or	
fraudulent statements or representations	s as to any matter within its jurisdiction.			
(Instructions on reverse)				

Application for Permit to Drill Request for Permit Extension Validation

Validation
(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37311 Well Name: RWS 16ML-5-9-24 Location: 823' FSL 824' FEL, SESE, Company Permit Issued to: QEP U Date Original Permit Issued: 2/16/20	INTA BASIN, INC.
The undersigned as owner with legal above, hereby verifies that the inform approved application to drill, remains	rights to drill on the property as permitted ation as submitted in the previously valid and does not require revision.
Following is a checklist of some items verified.	s related to the application, which should be
If located on private land, has the ow agreement been updated? Yes⊡No	nership changed, if so, has the surface ☑
Have any wells been drilled in the vice the spacing or siting requirements for	inity of the proposed well which would affect this location? Yes□ No ☑
Has there been any unit or other agree permitting or operation of this propos	eements put in place that could affect the ed well? Yes□No☑
Have there been any changes to the of-way, which could affect the propos	access route including ownership, or righted location? Yes□ No ☑
Has the approved source of water for	r drilling changed? Yes□No☑
Have there been any physical changwhich will require a change in plans fevaluation? Yes□No☑	es to the surface location or access route from what was discussed at the onsite
Is bonding still in place, which covers	this proposed well? Yes ☑ No □
Taura Billi Signature	<u>1/25/2007</u> Date
Title: REGULATORY ASSISTANT	_
Representing: QEP UINTA BASIN, INC	RECEIVED
	MAR 0 5 2007

CONDITIONS OF APPROVAL

QEP Uintah Basin, Inc.

Notice of Intent APD Extension

Lease:

UTU-73456

Well:

RWS 16ML-5-9-24

Location:

SESE Sec 5-T9S-R24E

An extension for the referenced APD is granted with the following conditions:

- 1. The extension and APD shall expire on 2/16/08.
- 2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

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SUNDRY NOTICES AND REPORTS ON WELLS TO INTUINE BY FORTING ACCIDING THE NAME OF THE NAME O	,	DIVISION OF OIL, GAS AND MI			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456
TYPE OF WALLEY UNIT # LTU-#1308X INVESTMENT OF SMALL STATE INVESTMENT OF	SUNDRY	NOTICES AND REPORTS	ON WELLS		
OURSTAR EXPLORATION & PRODUCTION CO. 3. ADDRESS OF ORBITATOR QUESTAR EXPLORATION & PRODUCTION CO. 3. ADDRESS OF ORBITATOR 1. TOTAGES OF STRANDERS OF ORBITATOR PROVE MINISSER (425) 781-4331 1. UNDESIGNATED COUNTY: UINTAH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 1. NOTICE OF INTENT Quanti in Dupletain Approximate data work will state 1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF BOXES APPROXIMATE AND QUANTIES QUANTIES QUANTIES DESCRIPTION 2. DESCRIPTION DESCRIPTION DESCRIPTION APPROVED WAS AND ASANDON QUESTOR FARRE BULLOFF COMMENT WELL STATUS CHANGE TURING PLUS AND ASANDON QUESTOR FARRE BULLOFF COMMENT WELL TYPE COMMENT WELL TYPE DESCRIPTION DATE: 1. TILE REGULATORY APPROXIMATION RECLAMATION OF WELL STRATUS CONVERT WELL TYPE APPROVED BY THE OPPERATIONS CONVERT WELL TYPE DATE: 1. TILE REGULATORY APPROXIMATION RECLAMATION OF WELL STRATUS CONVERTED OPPERATIONS CONVERT WELL TYPE DATE: 1. TILE REGULATORY APPROXIMATION RECLAMATION OF WELL STRATUS CONVERTED OPPERATIONS DATE: 1. TILE REGULATORY APPROXIMATION RECLAMATION OF WELL STRATUS CONVERTED OPPERATION OF THE DOTHER TOWN TILE REGULATORY APPROXIMATION RECLAMATION OF WELL STRATUS CONVERTED OPPERATION OF THE TOWN TILE REGULATORY APPROXIMATION RECLAMATION OF WELL STRATUS CONVERTE WELL TYPE TILE REGULATORY APPROXIMATION TILE REGULATORY APPROXIMATION RECLAMATION OF WELL STRATUS TILE REGULATORY APPROXIMATION RECLAMATION OF WELL STRATUS TILE REGULATORY APPROXIMATION THE TOWN	Do not use this form for proposals to drill no drill horizontal la	ew wells, significantly deepen existing wells below curreterals. Use APPLICATION FOR PERMIT TO DRILL for	rent bottom-hole depth, reenter pl orm for such proposals.	ugged wells, or to	7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT # UTU-81308X
ADJUSTAR EXPLORATION & PRODUCTION CO. **ADJUSTAR CENTRO CORRECTOR** 11002 E. 17500 S. CITY VERNAL STATE UT 2P 84078 **ROBERS OF CORRECTOR** 1435) 781-4331 **UNDESIGNATED **COUNTY: UINTAH **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA **TYPE OF SUBMISSION **NOTICE OF INTENT** (Quanti to bustess) Approximate date work will state CASHIO REPAR CHANGE TURNIS (RUAN TO REPAIR WELL STATUS	1. TYPE OF WELL OIL WELL	GAS WELL 🗹 OTHER _			
11002 E. 17500 S. 4. LOCATION OF WELL PROTAGES AT SURFACE: 823' FSL 824' FEL COUNTY: UINTAH 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT (Submit in Outletan) Approximate data work will state: OHANGE TO REPORT OR SUBMISSION SUBSECULENT REPORT CHANGE WELL STATUS CHANGE WELL STATUS PROJUCTION (STATTREBUME) CHANGE WELL STATUS PROJUCTION (STATTREBUME) CHANGE WELL STATUS PROJUCTION (STATTREBUME) CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS PROJUCTION (STATTREBUME) CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS PROJUCTION (STATTREBUME) CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS PROJUCTION (STATTREBUME) CHANGE WELL STATUS CHANGE WELL STATUS PROJUCTION (STATTREBUME) CHANGE WELL STATUS CHANGE WELL STATUS PROJUCTION (STATTREBUME) CHANGE WELL STATUS PROJUCTION (STATTREBUME) CHANGE WELL STATUS CHANGE WELL CHANGE WE		N & PRODUCTION CO.			
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE	4. LOCATION OF WELL				COUNTY: UINTAH
TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION	QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN: SESE 5 9S 2	4E		
NOTICE OF INTENT (submit in Duplostin) Approximate date work will start. Approximate date work will start. CASING REPAIR Approximate date work will start. CASING REPAIR CASING PERAIR NEW CONSTRUCTION TEMPORABIL YARANDON DESCRIBER PROPORT (Submit Original Form Origy) Date of work completion: COMMINGLE PRODUCING FORMATIONS TEMPORABIL YARANDON TUBING REPAIR WATER DISPORAL WATER DISPORAL WATER DISPORAL WATER DISPORAL WATER SHUT-OFF COMMINGLE PROPOSED OR COMPLETE OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration & Production Company hereby requests a 1 year extension on the RWS 16ML-5-9-24. Approved by the Utah Division of Oil, Gas and Mining Date: L - 15 - OTHER Regulatory Affairs TILLE Regulatory Affairs TILLE Regulatory Affairs	11. CHECK APPE	ROPRIATE BOXES TO INDICAT	E NATURE OF NOT	TICE, REPOF	RT, OR OTHER DATA
OTTICE OF INTENT (Submit Duplacity) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR NEW CONSTRUCTION TEMPORARILY ABANDON CHANGE TO PREVIOUS PLANS OFERATOR CHANGE TUBING REPAIR CHANGE WELL NAME CHANGE WELL NAME PLUG AND ABANDON VENT OR FLARE WATER DISPOSAL CHANGE WELL NAME PLUG BACK WATER DISPOSAL WATER DISPOSAL WATER SHUT-OFF COMMINSTE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: APD EXTENSION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration & Production Company hereby requests a 1 year extension on the RWS 16ML-5-9-24. Approved by the Utah Division of Oil, Gas and Mining Date: 1	TYPE OF SUBMISSION		TYPE OF A	ACTION	
Approximate date work will start: CASING REPAIR	NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR			FRACTURE TREAT		SIDETRACK TO REPAIR WELL
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL WATER DISPOSAL WATER DISPOSAL WATER DISPOSAL WATER DISPOSAL WATER DISPOSAL WATER SHUT-OFF	Approximate date work will start:		NEW CONSTRUCTION		TEMPORARILY ABANDON
SUBSEQUENT REPORT (Submit Original Form Ority) Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME) PRODUCTION (START/RESUME) WATER DISPOSAL WATER SHUT-OFF OTHER: APD EXTENSION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration & Production Company hereby requests a 1 year extension on the RWS 16ML-5-9-24. Approved by the Utah Division of Oil, Gas and Mining Date: By: CHANGE WELL NAME PLUE BACK WATER DISPOSAL			OPERATOR CHANGE		TUBING REPAIR
CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: APD EXTENSION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration & Production Company hereby requests a 1 year extension on the RWS 16ML-5-9-24. Approved by the Utah Division of Oil, Gas and Mining Date: 15-7-7-8 By:	П	<u> </u>	PLUG AND ABANDON		VENT OR FLARE
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER APD EXTENSION		CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL
Describe Proposed or Completed Operations. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration & Production Company hereby requests a 1 year extension on the RWS 16ML-5-9-24. Approved by the Utah Division of Oil, Gas and Mining Date: 15-7-7-8 By: Regulatory Affairs	Date of work completion:	I =	PRODUCTION (START/F	RESUME)	WATER SHUT-OFF
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration & Production Company hereby requests a 1 year extension on the RWS 16ML-5-9-24. Approved by the Utah Division of Oil, Gas and Mining Date: 11-15-77 By: By: Regulatory Affairs		COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WEL	L SITE	OTHER: APD EXTENSION
Approved by the Utah Division of Oil, Gas and Mining Date: By: Regulatory Affairs 11/0/2007		CONVERT WELL TYPE	RECOMPLETE - DIFFER	RENT FORMATION	
Anna Bills 11/0/2007		Approved b Utah Divisio Oil, Gas and	ts a 1 year extension y the on of		
SIGNATURE AUGUS BILLS DATE 11/9/2007	NAME (PLEASE PRINT) Laura Bills		TITLE Regu	ulatory Affairs	
	SIGNATURE HALL	na Bills	DATE 11/9	/2007	

(This space for State use only)

Application for Permit to Drill Request for Permit Extension Validation

(this form should accompany the Sundry Notice requesting permit extension)

	43-047-37311		
Well Name: Location:	RWS 16ML-5-9-24 823' FSL 824' FEL.	SESE, SEC. 5, T9S, R24E	
Company Per	mit Issued to:	Questar Exploration & Pro	duction Co.
Date Original	Permit Issued:	11/14/2005	
above, hereby	verifies that the i	n legal rights to drill on t information as submitte mains valid and does n	he property as permitted ed in the previously ot require revision.
Following is a verified.	checklist of some	e items related to the ap	oplication, which should be
	rivate land, has tl en updated? Yes	he ownership changed, □No☑	if so, has the surface
Have any wells the spacing or	s been drilled in t siting requireme	he vicinity of the propo nts for this location? Ye	sed well which would affect es⊟ No ☑
Has there been permitting or o	n any unit or othe peration of this p	er agreements put in pla roposed well? Yes⊡ N	ace that could affect the o☑
Have there be of-way, which	en any changes t could affect the p	to the access route incl proposed location? Yes	uding ownership, or right- □ No ☑
Has the appro-	ved source of wa	ter for drilling changed	? Yes□NolZl
Have there becoming which will requested evaluation? Yes	iire a change in p	changes to the surface lans from what was dis	location or access route cussed at the onsite
Is bonding still	in place, which c	covers this proposed we	ell? Yes⊠No□
MI	us Bil	1 Ds	11/9/2007
Signature			Date
Title: Regulator	y Affairs		
Representing:	Questar Exploratio	on & Production Co.	
			RECEIVED
			NOV 1 3 2007

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Cor	mpany: QUE	STAR EXPLO	RATION & PI	RODUCTION CO
Well Name:		RWS 16M	IL-5-9-24	
Api No <u>:</u>	43-047-3731	11	_Lease Type:	FEDERAL
Section 05	Township_	09S Range	24E Coun	y UINTAH
Drilling Cor	ntractor	PETE MART	IN DRLG	_RIG# RATHOLE
SPUDDE	D:			
	Date	02/06/08		
	Time	5:00 PM		
	How	DRY		
Drilling wi	II Commenc	e:		
Reported by		RAYMONI	PALLESEN	·
Telephone#_		(435) 880-7	967	
Date	02/07/08	Signed	СНД	

Form 3160-5

UNITED STATES

FORM APPROVED

(June 1990) DEP.	ARTMENT OF THE INTERIOR	Budget Bureau No. 1004-0135
	AU OF LAND MANAGEMENT	Expires: March 31, 1993
	aaueinent	5. Lease Designation and Serial No.
SUNDRY NO	OTICES AND REPORTS ON WELLS	UTU-73456
Do not use this form for proposals to drill of	or to deepen or reentry to a different reservoir	
Use "APPLICA	TION FOR PERMIT" for such proposals	6. If Indian, Allottee or Tribe Name
		N/A
SUBA	MIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well		BIG VALLEY UNIT
Oil Gas		#UTU-81308X
Well X Well Other		8. Well Name and No.
		RWS 16ML 5 9 24
2. Name of Operator OUESTAR EXPLORATION & PRODUCTION	co	9. API Well No.
3.		
Address and Telephone No.	Contact: Dahn.Caldwell@questar.com	43-047-37311 10. Field and Pool, or Exploratory Area
11002 EAST 17500 SOUTH - VERNAL, UT 84 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	078 435-781-4342 Fax 435-781-4357	· · · · · · ·
, , ,		UNDESIGNATED
823' FSL, 824' FEL, SESE, SEC 5-T99	S-R24E	11. County or Parish, State
		UINTAH
12. CHECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	N
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

On 2/8/08 - Drilled 40' of 24" conductor hole. Set 40' of 14" conductor pipe. Cmtd w/ Ready Mix.

RECEIVED FEB 1 3 2008

Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3 - BLM, 2- Utah OG&M, 1 - Denver, 1 file Word file server	\mathcal{O}	DIV. OF OIL, GA	S & MINING
14. I hereby certify that the foregoing is true and contain. Signed Dahn F. Caldwell	Office Administator II	Date	2/11/08
(This space for Federal or State office use)			
Approved by: Conditions of approval, if any	Title	Date	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to representations as to any matter within its jurisdiction.	make to any department (CANA) new 17-an	filse, fictitious or fraudulent sta	atements or

State of Utah Division of Oil, Gas and Mining

ENTITY ACTION FORM - FORM 6

OPERATOR:

OPERATOR ACCT. No. N-5085

Questar Exploration & Production Co.

ADDRESS:

11002 East 17500 South

Vernal, Utah 84078 (435)781-4342

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
A	99999	16698	43-047-37311	RWS 16ML 5 9 24	SESE	5	98	24E	Uintah	2/8/08	2/15/08
WELL 1	COMMENT	rs: WS7	NVD			<u> </u>				CONFIDE	
VELL 2	COMMENT	S:									
VELL 3	COMMENT	S:								R	CEIVED CEIVED
/ELL 4	COMMENT	S:								DIV. [©]	FOIL, GAS & MINITE
VELL 5	COMMENT	S:									
CTION	I CODES (S A - Establisi	See instructions	s on back of form) r new well (single v	veli only)	· · · · · · · · · · · · · · · · · · ·					1007	<u> </u>

B - Add new well to existing entity (group or unit well)

C - Re-assign well from one existing entity to another existing entity

D - Re-assign well from one existing entity to a new entity

E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)

Office Administrator II Title

2/11/08 Date

Phone No. <u>(435)781-4342</u>

NOTICE OF LATE REPORTING DRILLING & COMPLETION INFORMATION

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - · Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - · A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - · A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has	s not receiv	ed the required	reports for
Operator: QUESTAR EXPLORATION & PRODUCTION	ON CO	Today's Da	te: <u>06/27/2008</u>
Well: 43 047 37311 RWS 16ML-5-9-24 95 245 5	API	Number:	Drilling Commenced:

✓ List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining

1594 West North Temple, Suite 1210

P.O. Box 145801

Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260

NOTICE OF LATE REPORTING DRILLING & COMPLETION INFORMATION

ATTACHMENT

Operator: QUESTAR EXPLORATION & PRODUCTION CO Today's Date: ___06/27/2008

Mall.	A. D. L	-
Well:	API Number:	Drilling Commenced:
TU 3-35-7-21	4304738995	11/06/2007
WV 11AD-14-8-21	4304738049	11/17/2007
NBE 8BD-26-9-23	4304739351	12/27/2007
NBE 10CD-17-9-23	4304739349	01/09/2008
CWU 16D-32-8-24	4304737278	01/10/2008
RWS 8D-5-9-24	4304737307	01/11/2008
RWS 14D-5-9-24	4304737310	01/11/2008
NBZ 11D-29-8-27	4304737240	01/13/2008
NBZ 5D-29-8-24	4304737241	01/13/2008
NBZ 4D-30-8-24	4304737229	01/14/2008
NBZ 12D-30-8-24	4304737233	01/14/2008
SCS 10C-16-15-19	4304739683	01/15/2008
WRU EIH 4AD-25-8-22	4304738636	01/21/2008
RW 04-25B	4304736982	02/05/2008
NBZ 15ML-29-8-24	4304737246	02/06/2008
RWS 16ML-5-9-24	4304737311	02/06/2008
NBZ 10ML-30-8-24	4304737232	02/07/2008
NBZ 14ML-30-8-24	4304737234	02/07/2008
FR 13P-20-14-20	4304739226	02/16/2008

STATE OF UTAH

SUNDRY Do not use this form for proposals to drill new	rals. Use APPLICATION FOR PERMIT TO DRILL f	NING S ON WELLS Trent bottom-hole depth, reenter plugged wells, or to	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A 7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X 8. WELL NAME and NUMBER: RWS 16ML-5-9-24 9. API NUMBER:
QUESTAR EXPLORATION	& PRODUCTION CO.		4304737311
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. 4. LOCATION OF WELL	VERNAL STATE UT ZIP	PHONE NUMBER: (435) 781-4301	10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED
FOOTAGES AT SURFACE: 823' FS	L 824' FEL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE	E, MERIDIAN: SESE 5 9S 2	24E	STATE: UTAH
11. CHECK APPRO	OPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ OTHER: MONTHLY
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	STATUS REPORT
	·	pertinent details including dates, depths, volument on 02/08/2008. This location is o	nes, etc. on Questar's future drilling schedule.
NAME (DI EASE DRINIT) Laura Bills		Associate Regul	atory Affairs Analyst
NAME (PLEASE PRINT) LAUTA BIIIS	R'AA.		atory / mano / maryot
SIGNATURE AND	ed XXLUS	DATE 8/12/2008	

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	EPARTMENT OF NATURAL RESOUF VISION OF OIL, GAS AND MII			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456
	NOTICES AND REPORTS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A 7. UNIT OF CA AGREEMENT NAME:
drill horizontal latera 1. TYPE OF WELL OIL WELL	wells, significantly deepen existing wells below curnuls. Use APPLICATION FOR PERMIT TO DRILL for GAS WELL	orm for such proposa	is.	8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION (3. ADDRESS OF OPERATOR:	& PRODUCTION CO.		PHONE NUMBER:	9. API NUMBER: 4304737311 10. FIELD AND POOL, OR WILDCAT:
11002 E. 17500 S. CITY V	/ERNAL STATE UT ZIP	84078	(435) 781-4301	UNDESIGNATED
FOOTAGES AT SURFACE: 823' FSL	824' FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE,	MERIDIAN: SESE 5 9S 2	4E		STATE: UTAH
11. CHECK APPRO	PRIATE BOXES TO INDICAT	E NATURE	OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		<u></u>	YPE OF ACTION	
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	CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND	ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTIO	ON (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	RECLAMATI	ON OF WELL SITE	✓ OTHER: MONTHLY
	CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION	STATUS REPORT
	PLETED OPERATIONS. Clearly show all p			es, etc. n Questar's future drilling schedule.
NAME (PLEASE PRINT) Laura Bills	n RiM	TITL	Associate Regula	atory Affairs Analyst

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STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

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	DIVISION OF OIL, GAS AND MINING		U-73456
SUNDRY NOTICES AND REPORTS ON WELLS			INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill ne	w wells, significantly deepen existing wells below current bottom-hole dept	7. UN	VIT OF CA AGREEMENT NAME: 3 VALLEY UNIT #UTU-81308X
1. TYPE OF WELL OIL WELL	erals. Use APPLICATION FOR PERMIT TO DRILL form for such proposal GAS WELL OTHER	8. W	ELL NAME and NUMBER: VS 16ML-5-9-24
2. NAME OF OPERATOR:			PI NUMBER:
QUESTAR EXPLORATION 3. ADDRESS OF OPERATOR:	I & PRODUCTION CO.		04737311
	VERNAL STATE UT ZIP 84078		IELD AND POOL, OR WILDCAT: NDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 823' FS	L 824' FEL	cour	NTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANG	ie, meridian: SESE 5 9S 24E	STAT	E: UTAH
11. CHECK APPR	OPRIATE BOXES TO INDICATE NATURE	OF NOTICE, REPORT, (OR OTHER DATA
TYPE OF SUBMISSION	<u> </u>	YPE OF ACTION	
NOTICE OF INTENT	ACIDIZE DEEPEN	· <u> </u>	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING FRACTURE	<u> </u>	SIDETRACK TO REPAIR WELL
Approximate date work will start;	CASING REPAIR NEW CONS		TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS OPERATOR	<u></u>	TUBING REPAIR
SUBSEQUENT REPORT	CHANGE TUBING PLUG AND A	·· · · · · · · · · · · · · · · · · · ·	VENT OR FLARE WATER DISPOSAL
(Submit Original Form Only)		ON (START/RESUME)] WATER DISPOSAL] WATER SHUT-OFF
Date of work completion:		ION OF WELL SITE	OTHER: MONTHLY
		TE - DIFFERENT FORMATION	STATUS REPORT
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration & Production Company set conductor on 02/08/2008. This location is on Questar's future drilling schedule.			
NAME (PLEASE PRINT) Laura Bills		_ Associate Regulatory	Affairs Analyst
NAME (PLEASE PRINT) Laura Bills	1/1 /2·1/h		· •
SIGNATURE	de Della Dati	E 10/8/2008	· · · · · · · · · · · · · · · · · · ·

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DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456
SUNDRY NOTICES AND REPORTS ON V	N/A 7. UNIT or CA AGREEMENT NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-h drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such	Ne denth reenter plugged wells or to
1. TYPE OF WELL OIL WELL GAS WELL . OTHER	8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.	9. API NUMBER: 4304737311
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078	PHONE NUMBER: 10, FIELD AND POOL, OR WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 823' FSL 824' FEL	COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 5 9S 24E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATU	RE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
NOTICE OF INTENT	PEN REPERFORATE CURRENT FORMATION
	STURE TREAT SIDETRACK TO REPAIR WELL
	CONSTRUCTION TEMPORARILY ABANDON
	RATOR CHANGE UIBING REPAIR
	AND ABANDON VENT OR FLARE
(Submit Original Form Only)	BACK WATER DISPOSAL
Date of work completion:	DUCTION (START/RESUME) WATER SHUT-OFF
	AMATION OF WELL SITE OTHER: MONTHLY
CONVERT WELL TYPE	OMPLETE - DIFFERENT FORMATION STATUS REPORT
Questar Exploration & Production Company set conductor on 02/08	
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	NOV 0 4 2008
	DIV. OF OIL, GAS & MINING
NAME (PLEASE PRINT) Laura Bills	Associate Regulatory Affairs Analyst
SIGNATURE TAMA BILLS	DATE 11/3/2008

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DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:
	UTU-73456
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.	9. API NUMBER: 4304737311
3. ADDRESS OF OPERATOR: PHONE NUMBER: (435) 781-4301	10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 823' FSL 824' FEL	- LINTALI
FOUTAGES AT SURFACE: 023 F3L 024 FEL	COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 5 9S 24E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	<u> </u>
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER: MONTHLY
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	CTATUS DEDODT
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volunt Questar Exploration & Production Company set conductor on 02/08/2008. This location is of the conductor of the co	
NAME (PLEASE PRINT) Laura Bills TITLE Associate Regul	latory Affairs Analyst

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DEPARTMENT OF NATURAL RESOURCES	S. LEVOS DECIONATION AND ORDIAL AUMORDA			
DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456			
SUNDRY NOTICES AND REPORTS ON	WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A			
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for suc	-hole depth, reenter plugged wells, or to horoposals. 7. UNIT or CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X			
1. TYPE OF WELL OIL WELL ☐ GAS WELL ✓ OTHER	8. WELL NAME and NUMBER: RWS 16ML-5-9-24			
2. NAME OF OPERATOR:	9. API NUMBER:			
QUESTAR EXPLORATION & PRODUCTION CO.	4304737311			
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078	PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED			
4. LOCATION OF WELL				
FOOTAGES AT SURFACE: 823' FSL 824' FEL	COUNTY: UINTAH			
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 5 9S 24E	STATE:			
11. CHECK APPROPRIATE BOXES TO INDICATE NAT	URE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION			
ACIDIZE DE	EPEN REPERFORATE CURRENT FORMATION			
NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FR	ACTURE TREAT SIDETRACK TO REPAIR WELL			
Approximate date work will start: CASING REPAIR NE	W CONSTRUCTION TEMPORARILY ABANDON			
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CHANGE TUBING PL	UG AND ABANDON VENT OR FLARE			
✓ SUBSEQUENT REPORT CHANGE WELL NAME PL	UG BACK WATER DISPOSAL			
(Submit Original Form Only)	ODUCTION (START/RESUME) WATER SHUT-OFF			
Date of work completion:	CLAMATION OF WELL SITE			
	COMPLETE - DIFFERENT FORMATION STATUS REPORT			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.				
Questar Exploration & Production Company set conductor on 02/	08/2008. This location is on Questar's future drilling schedule.			
NAME (DI FASE DRINT) Laura Bills	Associate Regulatory Affairs Analyst			
NAME (PLEASE PRINT) LAUTA BIIIS	TITLE ASSOCIATE Negulatory Alians Alialyst			
SIGNATURE MULLI BULLS	DATE			

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(See Instructions on Reverse Side) 0 8 2009

CONFIDENTIAL

	STATE OF UTAH		FORM 9
	DIVISION OF OIL, GAS AND M		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill r drill horizontal l	new wells, significantly deepen existing wells below cu aterals. Use APPLICATION FOR PERMIT TO DRILL	urrent bottom-hole depth, reenter plugged wells, or to form for such proposals.	7. UNIT or CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:			RWS 16ML-5-9-24 9. API NUMBER:
QUESTAR EXPLORATION	N & PRODUCTION CO.		4304737311
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CIT	y VERNAL STATE UT ZII	PHONE NUMBER: (435) 781-4301	10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED
4. LOCATION OF WELL			
FOOTAGES AT SURFACE: 823' F	SL 824' FEL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RAN	ige, meridian: SESE 5 9S :	24E	STATE: UTAH
11. CHECK APP	ROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
•	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER: MONTHLY
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	STATUS REPORT
	-	pertinent details including dates, depths, volum	nes, etc.
NAME (PLEASE PRINT) Laura Bills	S	TITLE Associate Regul	atory Affairs Analyst

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DATE 2/2/2009

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

	•		
5.	LEASE DESIGNATION AND SERIAL	NUMBER:	

UTU-73456

SUNDRY	NOTICES AND REPORTS	S ON WELLS	N/A
Do not use this form for proposals to drill n drill horizontal la	ew wells, significantly deepen existing wells below cur sterals. Use APPLICATION FOR PERMIT TO DRILL t	rrent bottom-hole depth, reenter plugged wells, or to form for such proposals.	7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X
1. TYPE OF WELL OIL WELL	GAS WELL OTHER_		8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR:			9. API NUMBER:
QUESTAR EXPLORATIO	N & PRODUCTION CO.		4304737311
3. ADDRESS OF OPERATOR: 11002 E. 17500 S.	Y VERNAL STATE UT ZIP	PHONE NUMBER: (435) 781-4301	10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED
4. LOCATION OF WELL			
FOOTAGES AT SURFACE: 823' F	SL 824' FEL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN: SESE 5 9S 2	24E	STATE: UTAH
11. CHECK APP	ROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
☐ NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
, , , , , , , , , , , , , , , , , , , ,	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER: MONTHLY
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	STATUS REPORT
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS Clearly show all r	pertinent details including dates, depths, volum	es etc
Questar Exploration & Production Company set conductor on 02/08/2008. This location is on Questar's future drilling schedule.			
NAME (PLEASE PRINT) Laura Bills		TITLE Associate Regula	atory Affairs Analyst
SIGNATURE	na Bills	DATE 3/4/2009	· · · · · · · · · · · · · · · · · · ·
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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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JUNTIVEN	5. TASE DESIGNATION AND SERIAL NUMBER UTU-73456	ER:

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	SUNDRY	6. IF IN	NDIAN, ALLOTTEE OR TRIBE NAME:	
Do r	not use this form for proposals to drill i drill horizontal l	new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to aterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		T OF CA AGREEMENT NAME: VALLEY UNIT #UTU-81308X
1. TY	PE OF WELL OIL WELL		LL NAME and NUMBER: S 16ML-5-9-24	
2. N/	AME OF OPERATOR:		NUMBER:	
QL	JESTAR EXPLORATIO	N & PRODUCTION CO.	430	4737311
3. AE	DRESS OF OPERATOR:		ELD AND POOL, OR WILDCAT:	
11	002 Е. 17500 S. сп	Y VERNAL STATE UT ZIP 84078 (435) 781-4301	UN	DESIGNATED
	OCATION OF WELL			
FC	DOTAGES AT SURFACE: 823' F	SL 824' FEL	COUNT	ry: UINTAH
Q	TR/QTR, SECTION, TOWNSHIP, RAI	ige, meridian: SESE 5 9S 24E	STATE	: UTAH
11.	CHECK APP	ROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT. O	R OTHER DATA
	TYPE OF SUBMISSION	TYPE OF ACTION	, -	
$\overline{}$		ACIDIZE DEEPEN		REPERFORATE CURRENT FORMATION
Ш	NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING FRACTURE TREAT		SIDETRACK TO REPAIR WELL
	Approximate date work will start:	CASING REPAIR NEW CONSTRUCTION		TEMPORARILY ABANDON
	+ +	CHANGE TO PREVIOUS PLANS OPERATOR CHANGE		TUBING REPAIR
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	OUDOCOUCNT PERODE	CHANGE TUBING PLUG AND ABANDON	片	VENT OR FLARE
	SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME LIPUUG BACK	닏	WATER DISPOSAL
	Date of work completion:	CHANGE WELL STATUS PRODUCTION (START/RESUME)		WATER SHUT-OFF
		COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓	OTHER: MONTHLY
		CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION		STATUS REPORT
		OMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume oduction Company set conductor on 02/08/2008. This location is o		star's future drilling schedule.
NAM	E (PLEASE PRINT) Laura Bill	s Associate Regula	atory A	Affairs Analyst
SIGN	ature <u>Auno</u>	Bills DATE 4/2/2009		

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DIV. OF OIL, GAS & MINING

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

	2 LEASE ESIGNATION AND SERV.	FORM
VU	LEAST ESIGNATION AND SERI	AL NUMBER:

SUNDRY	6. IF IN	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to drill ne drill horizontal lat		F or CA AGREEMENT NAME: VALLEY UNIT #UTU-81308X			
1. TYPE OF WELL OIL WELL		8. WELL NAME and NUMBER:			
2. NAME OF OPERATOR:	GAS WELL 🗹 OTHER			S 16ML-5-9-24 NUMBER:	
QUESTAR EXPLORATION	N & PRODUCTION CO.		1	4737311	
3. ADDRESS OF OPERATOR: 11002 E. 17500 S.	VERNAL STATE UT ZIP 8	PHONE NUMBER: (435) 781-4301		ELD AND POOL, OR WILDCAT: DESIGNATED	
4. LOCATION OF WELL				<u></u>	
FOOTAGES AT SURFACE: 823' FS	SL 824' FEL		COUNT	Y: UINTAH	
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN: SESE 5 9S 24	E	STATE	UTAH	
11. CHECK APPR	ROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPO	RT, O	R OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION	
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT		SIDETRACK TO REPAIR WELL	
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION		TEMPORARILY ABANDON	
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE		TUBING REPAIR	
	CHANGE TUBING	PLUG AND ABANDON		VENT OR FLARE	
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL	
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)		WATER SHUT-OFF	
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	Z	OTHER: MONTHLY	
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	_	STATUS REPORT	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration & Production Company set conductor on 02/08/2008. This location is on Questar's future drilling schedule.					
NAME (PLEASE PRINT) Laura Bills		TITLE Associate Regula	atory A	Affairs Analyst	
SIGNATURE	a Bills	DATE			
(This space for State use only)		F	REC	EIVED	

MAY 07 2009

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING



FORM 9

UTU-73456 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS N/A 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. **BIG VALLEY UNIT #UTU-81308X** 8. WELL NAME and NUMBER: 1. TYPE OF WELL GAS WELL 🗸 OIL WELL OTHER RWS 16ML-5-9-24 9. API NUMBER: 2. NAME OF OPERATOR: 4304737311 QUESTAR EXPLORATION & PRODUCTION CO. 3. ADDRESS OF OPERATOR: HONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: CITY VERNAL UNDESIGNATED (435) 781-4301 11002 E. 17500 S. STATE UT ZIP 84078 4. LOCATION OF WELL FOOTAGES AT SURFACE: 823' FSL 824' FEL COUNTY: UINTAH 98 24E QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE STATE: **UTAH** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION **ACIDIZE** DEEPEN REPERFORATE CURRENT FORMATION NOTICE OF INTENT ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL (Submit in Duplicate) Approximate date work will start: CASING REPAIR NEW CONSTRUCTION TEMPORARILY ABANDON CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR VENT OR FLARE CHANGE TUBING PLUG AND ABANDON SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) WATER SHUT-OFF CHANGE WELL STATUS PRODUCTION (START/RESUME) Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: MONTHLY STATUS REPORT CONVERT WELL TYPE **RECOMPLETE - DIFFERENT FORMATION** 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration & Production Company set conductor on 02/08/2008. This location is on Questar's future drilling schedule. Laura Bills Associate Regulatory Affairs Analyst NAME (PLEASE PRINT) TITLE 6/4/2009 DATE SIGNATURE (This space for State use only)

RECEIVED JUN 08 2009

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OU. GAS AND MINING

DIVISION OF OIL, GAS AND MINING	UTW-734.6
SUNDRY NOTICES AND REPORTS ON V	/ELLS
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-h drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such p	ole depth, reenter plugged wells, or to roposals. 7. UNIT or CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X
1. TYPE OF WELL OIL WELL GAS WELL ✓ OTHER	8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR:	9. API NUMBER:
QUESTAR EXPLORATION & PRODUCTION CO. 3. ADDRESS OF OPERATOR:	4304737311 PHONE NUMBER:
11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078	(435) 781-4331 BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 823' FSL 824' FEL	COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 5 9S 24E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATU	RE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
NOTICE OF INTENT	
	CONSTRUCTION SIDETRACK TO REPAIR WELL CONSTRUCTION TEMPORARILY ABANDON
	RATOR CHANGE TUBING REPAIR
	S AND ABANDON VENT OR FLARE
	BACK WATER DISPOSAL
(Submit Original Form Only) Date of work completion: CHANGE WELL STATUS PRO	DUCTION (START/RESUME) WATER SHUT-OFF
	AMATION OF WELL SITE OTHER: MONTHLY
CONVERT WELL TYPE RECO	OMPLETE - DIFFERENT FORMATION STATUS REPORT
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent det	ails including dates, depths, volumes, etc.
Questar Exploration & Production Company set conductor on 02/08	3/2008. This location is on Questar's future drilling schedule.
NAME (PLEASE PRINT) JAN NELSON	TITLE Regulatory Affairs
SIGNATURE Jan Mulson	DATE 7/1/2009
	
This space (fpr state use only)	

RECEIVED JUL 0 6 2009

STATE OF UTAH				FORM 9		
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING					5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456	
	RY NOTICES AND REPORT		_		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals			0	7.UNIT or CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well					B. WELL NAME and NUMBER: RWS 16ML-5-9-24	
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				9. API NUMBER: 43047373110000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ve	rnal, UT, 84078 435 78	Р 31-4362	PHONE NUMBER: Ext		9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL					COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SESE Section: 05	IP, RANGE, MERIDIAN: Township: 09.0S Range: 24.0E Meridian	ı: S			STATE: UTAH	
11. CHE	CK APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPO	ORT, O	R OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
	ACIDIZE		ALTER CASING		CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING		CHANGE WELL NAME	
Approximate date work will start.	☐ CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATI	IONS	☐ CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ F	FRACTURE TREAT		☐ NEW CONSTRUCTION	
	OPERATOR CHANGE	☐ F	PLUG AND ABANDON		☐ PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME	☐ F	RECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL		TEMPORARY ABANDON	
	☐ TUBING REPAIR		VENT OR FLARE		WATER DISPOSAL	
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	□ s	SI TA STATUS EXTENSION		APD EXTENSION	
1/31/2010	☐ WILDCAT WELL DETERMINATION	√ c	OTHER		OTHER: Monthly Status Report	
Questar Exploration	ompleted operations. Clearly show all parties of the company set ation is on Questar's future of the company set of the co	condu	uctor on 02/08/200 g schedule.	8. Ad Ut Oil,	ccepted by the table tab	
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBI 435 781-4331	ER	TITLE Permit Agent			
SIGNATURE N/A			DATE 8/5/2009			

STATE OF UTAH			FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING				5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456
SUNDE	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
	sals to drill new wells, significantly deepo ugged wells, or to drill horizontal laterals			7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO			9. API NUMBER: 43047373110000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei	rnal, UT, 84078 435 78	PHOI 31-4362 Ex	NE NUMBER: ct	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SESE Section: 05	rp, range, meridian: Township: 09.0S Range: 24.0E Meridian	n: S		STATE: UTAH
11.	CK APPROPRIATE BOXES TO INDIC	CATE NATU	JRE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE	ALTE	ER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	☐ CHAN	NGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	Сом	MINGLE PRODUCING FORMATION	S CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRAC	CTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG	G AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECL	AMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDE	TRACK TO REPAIR WELL	TEMPORARY ABANDON
· /	TUBING REPAIR	VENT	T OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	WATER SHUTOFF	☐ SI TA	A STATUS EXTENSION	APD EXTENSION
8/1/2009	☐ WILDCAT WELL DETERMINATION	ОТНЕ	ER	OTHER:
l .	DMPLETED OPERATIONS. Clearly show all post on this well during the mont	th of Au	gust, 2009.	Accepted by the Utah Division of Dil, Gas and Mining R RECORD ONLY September 02, 2009
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBI 435 781-4331		T LE ermit Agent	
SIGNATURE N/A			ATE /1/2009	

STATE OF UTAH				FORM 9	
				5.LEASI UTU-7	E DESIGNATION AND SERIAL NUMBER: 3456
	RY NOTICES AND REPORT			6. IF IN	DIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for propo- bottom-hole depth, reenter plu DRILL form for such proposals	sals to drill new wells, significantly deepe ugged wells, or to drill horizontal laterals.	en exist . Use Al	ing wells below current PPLICATION FOR PERMIT TO	7.UNIT BIG V	OR CA AGREEMENT NAME: ALLEY
1. TYPE OF WELL Gas Well					- NAME and NUMBER: 6ML-5-9-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				NUMBER: 373110000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei	rnal, UT, 84078 435 78		PHONE NUMBER: Ext	9. FIELI BIG V	D and POOL or WILDCAT: ALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL QTR/QTR, SECTION, TOWNSHI	IP, RANGE, MERIDIAN:			COUNTY UINTA STATE:	
Qtr/Qtr: SESE Section: 05	Township: 09.0S Range: 24.0E Meridian	: S		UTAH	
CHE	CK APPROPRIATE BOXES TO INDIC.	ATE NA	ATURE OF NOTICE, REPORT	, OR OTH	HER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
l .	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION OMPLETED OPERATIONS. Clearly show all p		tember 2009.	Accep Utah I II, Gas	
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBE 435 781-4331	ER	TITLE Permit Agent		
SIGNATURE N/A			DATE 10/8/2009		

STATE OF UTAH				FORM 9		
					E DESIGNATION AND SERIAL NUMBER: 73456	
	RY NOTICES AND REPORT		_	6. IF II	NDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for propo- bottom-hole depth, reenter plu DRILL form for such proposals	sals to drill new wells, significantly deepo gged wells, or to drill horizontal laterals	en exist . Use Al	ing wells below current PPLICATION FOR PERMIT TO		or CA AGREEMENT NAME: ALLEY	
1. TYPE OF WELL Gas Well					L NAME and NUMBER: 16ML-5-9-24	
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				NUMBER: 7373110000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei	rnal, UT, 84078 435 78	P 1-4362	HONE NUMBER: Ext	1 .	D and POOL or WILDCAT : ALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL QTR/QTR, SECTION, TOWNSHI				COUNT UINTA STATE:	AH	
	Township: 09.0S Range: 24.0E Meridian	: S		UTAH		
CHE	CK APPROPRIATE BOXES TO INDIC	ATE NA	ATURE OF NOTICE, REPORT	, OR OT	HER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
l .			October 2009.	volumes, Accep Utah il, Gas	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION JER: etc. Pted by the Division of and Mining ECORD ONLY NOVEMBER US, 2009	
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBE 435 781-4331	ER	TITLE Permit Agent			
SIGNATURE N/A			DATE 11/2/2009			

STATE OF UTAH				FORM 9		
					DESIGNATION AND SERIAL NUMBER: 3456	
	RY NOTICES AND REPORT		_	6. IF IN	DIAN, ALLOTTEE OR TRIBE NAME:	
	sals to drill new wells, significantly deepo gged wells, or to drill horizontal laterals			7.UNIT	OF CA AGREEMENT NAME: NLLEY	
1. TYPE OF WELL Gas Well					NAME and NUMBER: 6ML-5-9-24	
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				IUMBER: 373110000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei	rnal, UT, 84078 435 78		PHONE NUMBER: Ext	9. FIELD BIG VA	and POOL or WILDCAT: LLLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL QTR/QTR, SECTION, TOWNSHI				COUNTY UINTAI STATE:		
	Township: 09.0S Range: 24.0E Meridian	: S		UTAH		
CHE	CK APPROPRIATE BOXES TO INDIC	ATE N	ATURE OF NOTICE, REPORT,	, OR OTH	IER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
	□ ACIDIZE □ CHANGE TO PREVIOUS PLANS □ CHANGE WELL STATUS □ DEEPEN □ OPERATOR CHANGE □ PRODUCTION START OR RESUME □ REPERFORATE CURRENT FORMATION □ TUBING REPAIR □ WATER SHUTOFF □ WILDCAT WELL DETERMINATION MPLETED OPERATIONS. Clearly show all pointhis well during the month		ovember 2009.	volumes, e	'	
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBE 435 781-4331	ER	TITLE Permit Agent			
SIGNATURE N/A			DATE 12/1/2009			

STATE OF UTAH				FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING					GNATION AND SERIAL NUMBER:
	RY NOTICES AND REPORT		_	6. IF INDIAN,	ALLOTTEE OR TRIBE NAME:
Do not use this form for proposition not use this form for such proposals.	sals to drill new wells, significantly deepo gged wells, or to drill horizontal laterals	en exist . Use Al	ting wells below current PPLICATION FOR PERMIT TO	7.UNIT or CA BIG VALLEY	AGREEMENT NAME:
1. TYPE OF WELL Gas Well				8. WELL NAM RWS 16ML-5	E and NUMBER: 5-9-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO			9. API NUMBE 4304737311	
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver	rnal, UT, 84078 435 78		PHONE NUMBER: Ext	9. FIELD and BIG VALLEY	POOL or WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL QTR/QTR, SECTION, TOWNSHI				COUNTY: UINTAH STATE:	
	Township: 09.0S Range: 24.0E Meridian	: S		UTAH	
CHE	CK APPROPRIATE BOXES TO INDIC	ATE N	ATURE OF NOTICE, REPORT,	OR OTHER D	DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	□ CHANGE TO PREVIOUS PLANS □ CHANGE WELL STATUS □ DEEPEN □ OPERATOR CHANGE □ PRODUCTION START OR RESUME □ REPERFORATE CURRENT FORMATION □ TUBING REPAIR □ WATER SHUTOFF □ WILDCAT WELL DETERMINATION MAPLETED OPERATIONS. Clearly show all part of this well during the month		ecember 2009.	CHANG CONVI NEW CO NEW CO NEW CO NEW CO NECON NEW CO NECON NEW CO NECON NEW CO NECON NEW CO N	MPLETE DIFFERENT FORMATION DRARY ABANDON R DISPOSAL XTENSION by the
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBE 435 781-4331	ER	TITLE Permit Agent		
SIGNATURE N/A			DATE 1/4/2010		

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUF	D.C.E.C.			FORM 9		
DIVISION OF OIL, GAS, AND MINING				5.LEAS UTU-7	E DESIGNATION AND SERIAL NUMBER: 3456		
SUNDRY NOTICES AND REPORTS ON WELLS					NDIAN, ALLOTTEE OR TRIBE NAME:		
	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals			7.UNIT BIG V	or CA AGREEMENT NAME: ALLEY		
1. TYPE OF WELL Gas Well					L NAME and NUMBER: 16ML-5-9-24		
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				NUMBER: 373110000		
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver	rnal, UT, 84078 435 78	Р 31-4362	HONE NUMBER: Ext	9. FIEL BIG V	D and POOL or WILDCAT : ALLEY		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL				COUNT			
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SESE Section: 05	IP, RANGE, MERIDIAN: Township: 09.0S Range: 24.0E Meridian	n: S		STATE: UTAH			
CHE	CK APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPOR	T, OR OT	HER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION				
	☐ ACIDIZE		ALTER CASING		CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING		CHANGE WELL NAME		
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATION	s 🗆	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	│	_	RACTURE TREAT		NEW CONSTRUCTION		
	OPERATOR CHANGE	_	PLUG AND ABANDON		PLUG BACK		
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	_	RECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION		
Julio Si Spaaii	REPERFORATE CURRENT FORMATION	_	SIDETRACK TO REPAIR WELL		TEMPORARY ABANDON		
✓ DRILLING REPORT	☐ TUBING REPAIR		/ENT OR FLARE		WATER DISPOSAL		
Report Date: 1/31/2010	WATER SHUTOFF	s	SI TA STATUS EXTENSION		APD EXTENSION		
1/31/2010	WILDCAT WELL DETERMINATION	□ c	OTHER	отн	ER:		
l .	OMPLETED OPERATIONS. Clearly show all post on this well during the mont		Panuary 2010.	Accep Utah Dil, Gas	etc. Pited by the Division of Sand Mining ECORD ONLY		
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMB I 435 781-4331	ER	TITLE Permit Agent				
SIGNATURE N/A			DATE 2/1/2010				

STATE OF UTAH				FORM 9			
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING					5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456		
SUNDRY NOTICES AND REPORTS ON WELLS					6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.					7.UNIT or CA AGREEMENT NAME: BIG VALLEY		
1. TYPE OF WELL Gas Well					NAME and NUMBER: 6ML-5-9-24		
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO					9. API NUMBER: 43047373110000		
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, UT, 84078 435 781-4362 Ext					9. FIELD and POOL or WILDCAT: BIG VALLEY		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 05 Township: 09.0S Range: 24.0E Meridian: S					/s H		
					STATE: UTAH		
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION OMPLETED OPERATIONS. Clearly show all p		March 2010.	othe Volumes, & Utah I	'		
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBE 435 781-4331	R	TITLE Permit Agent				
SIGNATURE N/A	100 / 01 1001		DATE 4/5/2010				

STATE OF UTAH				FORM 9			
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING					5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456		
SUNDRY NOTICES AND REPORTS ON WELLS					6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.					7.UNIT or CA AGREEMENT NAME: BIG VALLEY		
1. TYPE OF WELL Gas Well					L NAME and NUMBER: 16ML-5-9-24		
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO					9. API NUMBER: 43047373110000		
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, UT, 84078 435 781-4362 Ext					9. FIELD and POOL or WILDCAT: BIG VALLEY		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 05 Township: 09.0S Range: 24.0E Meridian: S					ry: AH		
					STATE: UTAH		
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
I .			f April 2010. Oi	volumes, Accep Utah	casing repair change well name convert well type new construction plug back recomplete different formation temporary abandon water disposal apd extension der: etc. cted by the Division of s and Mining ECORDO ONLY		
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBE 435 781-4331	R	TITLE Permit Agent				
SIGNATURE N/A			DATE 5/6/2010				

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR			FORM 9
		SE DESIGNATION AND SERIAL NUMBER: -73456		
	RY NOTICES AND REPORT			INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals		OR PERMIT TO 7.UN	IT or CA AGREEMENT NAME: VALLEY
1. TYPE OF WELL Gas Well				ELL NAME and NUMBER: 5 16ML-5-9-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO			I NUMBER: 47373110000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei	rnal, UT, 84078 303 30	PHONE NUMBER 8-3068 Ext		ELD and POOL or WILDCAT: VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL QTR/QTR, SECTION, TOWNSHI	ID DANGE MEDIDIAN.		COUN	ГАН
	Township: 09.0S Range: 24.0E Meridian	: S	UTA	
11. CHE	CK APPROPRIATE BOXES TO INDIC	ATE NATURE OF NO	OTICE, REPORT, OR O	THER DATA
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION	
	_ ACIDIZE	ALTER CASING	[CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	[CHANGE WELL NAME
SUBSEQUENT REPORT	CHANGE WELL STATUS		UCING FORMATIONS	CONVERT WELL TYPE
Date of Work Completion:	│	☐ FRACTURE TREAT	L	NEW CONSTRUCTION
	OPERATOR CHANGE	☐ PLUG AND ABAND	_	PLUG BACK
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	☐ RECLAMATION OF	F	☐ RECOMPLETE DIFFERENT FORMATION ☐ TEMPORARY ABANDON
	REPERFORATE CURRENT FORMATION TUBING REPAIR	VENT OR FLARE	AIR WELL	WATER DISPOSAL
✓ DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXT	ENSTON [APD EXTENSION
Report Date: 5/31/2010	WILDCAT WELL DETERMINATION	OTHER		
				THER:
l .	OMPLETED OPERATIONS. Clearly show all party on this well during the mo		0. Acce Utah Oil, Ga	pted by the Division of as and Mining ECORDONLY
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBI 435 781-4331	FR TITLE Permit Agent		
SIGNATURE N/A		DATE 6/2/2010		

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

(for state use only)

ROUTING	
CDW	

Change of Operator (Well Sold)				X - Operator Name Change					
The operator of the well(s) listed below has changed, effective:				6/14/2010					
FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265				-	te 500				
Phone: 1 (303) 308-3048				Phone: 1 (303)	308-3048				
CA No.				Unit:		BIG VA	LLEY		
WELL NAME	SEC	TWN	N RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
SEE ATTACHED									
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was			41	FORMER		6/20/2010			
 (R649-8-10) Sundry or legal documentation wa (R649-8-10) Sundry or legal documentation wa 						6/28/2010			
 The new company was checked on the Depart. 				-		6/28/2010	•	6/24/2010	
4a. Is the new operator registered in the State of U		oi Coi		Business Number		764611-0143		6/24/2010	
5a. (R649-9-2)Waste Management Plan has been re	ceive	d on:		Requested			-		
5b. Inspections of LA PA state/fee well sites comp				n/a					
5c. Reports current for Production/Disposition & S				ok	_				
6. Federal and Indian Lease Wells: The BL					e merger, na	me change,			
or operator change for all wells listed on Federa	al or l	Indian	leases c	on:	BLM	8/16/2010	BIA	not yet	
7. Federal and Indian Units:	•	•							
The BLM or BIA has approved the successor 8. Federal and Indian Communication Ag					:	8/16/2010	•		
			•	•					
The BLM or BIA has approved the operator of 9. Underground Injection Control ("UIC"					5 T	N/A			
Inject, for the enhanced/secondary recovery un	الا ز it/pro	visat fo	r the xx	oproved OIC F		nsier of Author	-		
DATA ENTRY:	ni pre	၅င င ၊ 10	i uje wa	atei disposai we	m(s) nstea c	on:	6/29/2010	•	
 Changes entered in the Oil and Gas Database 	on:			6/30/2010					
2. Changes have been entered on the Monthly Op		or Cha	inge Sn		_	6/30/2010			
3. Bond information entered in RBDMS on:			-×-8• ≈p	6/30/2010	•	0/30/2010	•		
4. Fee/State wells attached to bond in RBDMS on	:			6/30/2010	- ,				
5. Injection Projects to new operator in RBDMS of	n:			6/30/2010	_				
6. Receipt of Acceptance of Drilling Procedures for	or AF	D/Nev	v on:		− n/a				
BOND VERIFICATION:									
1. Federal well(s) covered by Bond Number:				ESB000024					
2. Indian well(s) covered by Bond Number:				965010693	-				
3a. (R649-3-1) The NEW operator of any state/fe	e wel	l(s) list	ted cove	ered by Bond N	umber	965010695			
3b. The FORMER operator has requested a release	e of li	iability	from th	neir bond on:	n/a				
LEASE INTEREST OWNER NOTIFIC		_			· · · · · · · · · · · · · · · · · · ·	•			
4. (R649-2-10) The NEW operator of the fee wells	has b	een co	ntacted	and informed b	y a letter fr	om the Division			
of their responsibility to notify all interest owner	rs of t	his cha	inge on	•	n/a				
COMMENTS:			_					·	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND N	MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
SUNDR	Y NOTICES AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
	new wells, significantly deepen existing wells below of laterals. Use APPLICATION FOR PERMIT TO DRILL	current bottom-hole depth, reenter plugged wells, or to L. form for such proposals.	7. UNIT or CA AGREEMENT NAME: See attached
1 TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER:
2 NAME OF OPERATOR:	D 1 0 0 1 16	700	See attached 9. API NUMBER:
Questar Exploration and I	Production Company // 2	085	Attached
1050 17th Street, Suite 500	Denver STATE CO	PHONE NUMBER: (303) 672-6900	10. FIELD AND POOL, OR WILDCAT: See attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See a	ttached		COUNTY: Attached
QTR/QTR, SECTION, TOWNSHIP, RAN	NGE, MERIDIAN:		
			STATE: UTAH
11 CHECK APPI	ROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
Approximate date work will start:	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
6/14/2010	CASING REPAIR CHANGE TO PREVIOUS PLANS	NEW CONSTRUCTION	TEMPORARILY ABANDON
0/14/2010	CHANGE TUBING	OPERATOR CHANGE	TUBING REPAIR
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG AND ABANDON PLUG BACK	VENT OR FLARE
(Submit Original Form Only)	CHANGE WELL STATUS		WATER DISPOSAL
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	PRODUCTION (START/RESUME) RECLAMATION OF WELL SITE	WATER SHUT-OFF
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	✓ отнея: Operator Name Change
12 DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all	pertinent details including dates, depths, volume	
Effective June 14, 2010 Que change involves only an intemployees will continue to continue to be covered by Federal Bond Number: 96 Utah State Bond Number: Fee Land Bond Number: 79944 The attached document is	uestar Exploration and Production ternal corporate name change at the production be responsible for operations of bond numbers: 05002976 (BLM Reference No. E. 965003033) 05003033 065003033 065003033 065003033 0765003033 0765003033 0765003033 0765003033 0765003033 0765003033 0765003033 0765003033 076500003 0765003033 07650000303 0765000003 07650000000000000000000000000000000000	on Company changed its name to and no third party change of operar f the properties described on the a	QEP Energy Company. This name tor is involved. The same attached list. All operations will
NAME (PLEASE PRINT) Morgan An	derson And one	TITLE Regulatory Affairs 6/23/2010	Analyst
	V -1 15/18/11/2	DATE 0/23/2010	
This space for State use only)			

(5/2000)

RECEIVED

JUN 2 8 2010

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

APPROVED 61301 2009
Carlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700) BIG VALLEY effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral	type	stat	C
RWS 3ML-9-9-24	09	0905	240F	4304735483	15190	lease Federal	GW	S	
RWS 10ML-6-9-24	06			4304735653	17644	Federal	GW	P	
CWD 4ML-32-8-24	32			4304735684					_
NBZ 4D-30-8-24	30			4304733084	17644	Federal		S	
NBZ 6ML-30-8-24	30			4304737229	16630	Federal	GW	OPS	C
NBZ 8ML-30-8-24	30			4304737230	16810	Federal	GW	OPS	C
NBZ 10ML-30-8-24	30			4304737231	17644	Federal	GW	P	
NBZ 12D-30-8-24	30			4304737232	16695	Federal	GW	OPS	<u>C</u>
NBZ 14ML-30-8-24	30			4304737233	16631	Federal	GW	OPS	C
NBZ 6D-31-8-24	31				16696	Federal	GW	OPS	C
NBZ 4D-31-8-24				4304737235	16611	Federal	GW	OPS	C
NBZ 13ML-29-8-24	31			4304737236	16576	Federal	GW	OPS	C
NBZ 8D-31-8-24	29			4304737237	17644	Federal	GW	P	
NBZ 2ML-31-8-24	31			4304737238	17644	Federal	GW	P	
NBZ 11D-29-8-24	31			4304737239	17098	Federal	GW	OPS	C
NBZ 5D-29-8-24	29			4304737240	16612	Federal	GW	OPS	C
NBZ 9D-29-8-24	29			4304737241	16632	Federal	GW	OPS	C
NBZ 15ML-29-8-24	29			4304737244	15677	Federal	GW	OPS	C
CWD 3D-32-8-24				4304737246	16697	Federal	GW	OPS	С
The second secon				4304737274	16923	Federal	GW	OPS	C
CWD 14ML-32-8-24				4304737277	17644	Federal	GW	P	
CWD 16D-32-8-24				4304737278	17644	Federal	GW	P	
RWS 2ML-5-9-24				4304737306	17644	Federal	GW	P	
RWS 8D-5-9-24				4304737307	16614	Federal	GW	OPS	C
RWS 10ML-5-9-24				4304737308	17644	Federal	GW	S	
RWS 12ML-5-9-24				4304737309	17644	Federal	GW	P	
RWS 14D-5-9-24				4304737310	17644	Federal	GW	P	
RWS 16ML-5-9-24				4304737311	16698	Federal	GW	OPS	C
RWS 12ML-6-9-24				4304737312	17644	Federal	GW	P	
RWS 16ML-6-9-24				4304737335	17644	Federal	GW	P	
CWD 10D-32-8-24				4304737347	17644	Federal	GW	P	
RWS 6D-5-9-24				4304737350	17644	Federal	GW	P	
RWS 4ML-5-9-24				4304737351	17644	Federal	GW	P	
RWS 8D-6-9-24				4304737352	17644	Federal	GW	P	
RWS 2D-6-9-24				4304737411	17272	Federal	GW	OPS	C
RWS 4ML-6-9-24				4304737412	17644	Federal	GW	S	
RWS 6D-6-9-24				4304737413	17644	Federal	GW	P	
RWS 14D-6-9-24	06	090S	240E	4304737414	17644	Federal	GW	P	
RWS 5ML-9-9-24	09	090S	240E	4304738645	17273	Federal	GW	OPS	С
RWS 12ML-9-9-24				4304738646	17274			OPS	С
NBZ 16D-31-8-24	31	080S	240E	4304739435			GW	APD	C
NBZ 10D-31-8-24				4304739456			GW	APD	C
NBZ 12D-31-8-24				4304739457				APD	C
NBZ 14D-31-8-24	31	080S	240E	4304739458				APD	C
CWD 13D-32-8-24				4304739464				APD	C
RWS 7D-6-9-24	06	090S	240E	4304739494				APD	C
RWS 13D-6-9-24	06	090S	240E	4304739495				APD	C
RWS 11D-6-9-24				4304739496				APD	C
RWS 9D-6-9-24				4304739497				APD	C
RWS 3D-6-9-24				4304739498				APD	C
RWS 15D-6-9-24				4304739500				APD	C

Bonds: BLM = ESB000024 BIA = 956010693 State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700) BIG VALLEY effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral	type	stat	C
					•	lease			
RWS 5D-6-9-24	06	090S	240E	4304739501		Federal	GW	APD	C
RWS 7D-5-9-24	05	090S	240E	4304739502		Federal	GW	APD	C
RWS 11D-5-9-24	05	090S	240E	4304739503		Federal	GW	APD	C
RWS 9D-5-9-24	05	090S	240E	4304739504		Federal		APD	C
RWS 13D-5-9-24	05	090S	240E	4304739505		Federal		APD	C
RWS 15D-5-9-24	05			4304739506		Federal		APD	C
RWS 3D-5-9-24	05	090S	240E	4304739507		Federal	GW	APD	C
RWS 1D-5-9-24	05			4304739508		Federal	GW	APD	C
NBZ 5D-31-8-24	31			4304739511		Federal		APD	C
CWD 11D-32-8-24	32			4304739535		Federal	GW	APD	C
CWD 15D-32-8-24	32	080S	240E	4304739536		Federal	GW	APD	C
RWS 5D-5-9-24	05			4304739673		Federal	GW	APD	C
RWS 1D-6-9-24	06			4304739674		Federal	GW	APD	C
NBZ 3D-31-8-24	31			4304739675		Federal		APD	C
NBZ 16D-30-8-24	30			4304740355		Federal	GW	APD	C
NBZ 15D-30-8-24	30			4304740356		Federal	GW	APD	C
CWD 6D-32-8-24	32			4304740357		Federal	GW	APD	C
CWD 2D-32-8-24	32			4304740358		Federal	GW	APD	C
CWD 5D-32-8-24	32			4304740359		Federal		APD	C
NBZ 10D-29-8-24	29			4304740360		Federal	GW	APD	C
NBZ 8D-29-8-24	29			4304740361		Federal	GW	APD	C
NBZ 14D-29-8-24	29			4304740362		Federal		APD	C
NBZ 16D-29-8-24	29			4304740363		Federal	GW	APD	C
NBZ 12D-29-8-24	29			4304740364			GW	APD	C
NBZ 13D-30-8-24	30			4304740365				APD	C
RWS 4D-9-9-24	09			4304740470		Federal		APD	C
NBZ 9D-30-8-24	30			4304740471				APD	C
NBZ 11D-30-8-24	30			4304740472		Federal		APD	C
NBZ 7D-30-8-24	30			4304740473				APD	C
NBZ 2D-29-8-24	29			4304740476		Federal		APD	C
CWD 7D-32-8-24	32			4304740477				APD	C
CWD 9D-32-8-24	32			4304740478				APD	C
RWS 6D-9-9-24				4304740479				APD	C
RWS 13D-9-9-24	09			4304740480				APD APD	C
NBZ 6D-29-8-24	29			4304740483		Federal		APD	C
NBZ 1D-30-8-24				4304740484				APD	C
NBZ 2D-30-8-24				4304740485		Federal		APD APD	
NBZ 3D-30-8-24				4304740486				APD APD	C C

Bonds: BLM = ESB000024 BIA = 956010693 State = 965010695



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov/ut/st/en.html

IN REPLY REFER TO: 3100 (UT-922)

JUL 2 8 2010

Memorandum

To:

Vernal Field Office, Price Field Office, Moab Field Office Roja L Bankert

From:

Chief, Branch of Minerals

Subject:

Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from Questar Exploration and Production Company into QEP Energy Company is effective June 8, 2010.

cc:

MMS UDOGM

AUG 16 20:0

DIV. OF OIL, GAS a mine

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR	RCES		FORM 9
	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456			
	RY NOTICES AND REPORTS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepe ugged wells, or to drill horizontal laterals.			7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 43047373110000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ve	rnal, Ut, 84078 303 308	РН 8-3068 Б	IONE NUMBER: Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL	TR DANCE MEDITAL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SESE Section: 05	Township: 09.0S Range: 24.0E Meridian:	n: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	CATE NA	TURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE	☐ AL	TER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	□ сн	HANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	□ co	OMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	FR	RACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	☐ PL	LUG AND ABANDON	PLUG BACK
SPUD REPORT	☐ PRODUCTION START OR RESUME	RE	ECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ si	DETRACK TO REPAIR WELL	TEMPORARY ABANDON
	☐ TUBING REPAIR	U VE	ENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ si	TA STATUS EXTENSION	APD EXTENSION
6/30/2010	☐ WILDCAT WELL DETERMINATION	□ от	THER	OTHER:
l .	OMPLETED OPERATIONS. Clearly show all p y on this well during the moi			volumes, etc.
INO activit	y on this well during the moi	TICH OF		Accepted by the
				Utah Division of
				I, Gas and Mining
			FOF	R RECORDONLY
				July 14, 2010
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBE 435 781-4331		TITLE Permit Agent	
SIGNATURE N/A			DATE 7/7/2010	

STATE OF UTAH					FORM 9
	DIVISION OF OUR CAS AND MINUME				5.LEASE DESIGNATION AND SERIAL NUMBER UTU-73456
	RY NOTICES AND REPORT				6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals			то	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well					8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY					9. API NUMBER: 43047373110000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		HONE NU 8-3068			9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL					COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SESE Section: 05	IP, RANGE, MERIDIAN: Township: 09.0S Range: 24.0E Meridian	າ: S			STATE: UTAH
CHE	CK APPROPRIATE BOXES TO INDIC	CATE N	ATURE OF NOTICE, REP	PORT, C	OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	l	
	☐ ACIDIZE		ALTER CASING		☐ CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS		CHANGE TUBING		☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS		COMMINGLE PRODUCING FORMAT	TIONS	☐ CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	□ r	FRACTURE TREAT		☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	□ r	PLUG AND ABANDON		☐ PLUG BACK
SPUD REPORT	☐ PRODUCTION START OR RESUME	_ ı	RECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION
Date of Spud:	☐ REPERFORATE CURRENT FORMATION	<u></u> :	SIDETRACK TO REPAIR WELL		TEMPORARY ABANDON
	☐ TUBING REPAIR	□ \	VENT OR FLARE		WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	s	SI TA STATUS EXTENSION		APD EXTENSION
7/31/2010	☐ WILDCAT WELL DETERMINATION		OTHER		OTHER:
I .	DMPLETED OPERATIONS. Clearly show all p			epths, vo	lumes, etc.
INO activi	ty on this well during the mo	ontn d	or July 2010.	Λ.	scented by the
					ccepted by the tah Division of
					Gas and Mining
			F		
				OIX	RECORD ONLY
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBE 435 781-4331	≣R	TITLE Permit Agent		
SIGNATURE N/A			DATE 8/3/2010		

Do not use this form for propo bottom-hole depth, reenter plu DRILL form for such proposals 1. TYPE OF WELL Gas Well 2. NAME OF OPERATOR: QEP ENERGY COMPANY 3. ADDRESS OF OPERATOR: 11002 East 17500 South , Very 4. LOCATION OF WELL FOOTAGES AT SURFACE:	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT OF CA AGREEMENT NAME: BIG VALLEY 8. WELL NAME and NUMBER: RWS 16ML-5-9-24 9. API NUMBER: 43047373110000 9. FIELD and POOL OF WILDCAT: BIG VALLEY COUNTY: UINTAH		
0823 FSL 0824 FEL QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SESE Section: 05	IP, RANGE, MERIDIAN: Township: 09.0S Range: 24.0E Meridian: S		STATE: UTAH
CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
□ NOTICE OF INTENT Approximate date work will start: □ SUBSEQUENT REPORT Date of Work Completion: □ SPUD REPORT Date of Spud: ✓ DRILLING REPORT Report Date: 9/31/2010	ACIDIZE CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF	ALTER CASING CHANGE TUBING COMMINGLE PRODUCING FORMATIONS FRACTURE TREAT PLUG AND ABANDON RECLAMATION OF WELL SITE SIDETRACK TO REPAIR WELL VENT OR FLARE SI TA STATUS EXTENSION	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION
8/31/2010		OTHER	OTHER:
	MPLETED OPERATIONS. Clearly show all pertion on this well during the month	of August 2010. A Oil	Accepted by the Utah Division of I, Gas and Mining RECORD ONLY September 07, 2010
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent	
SIGNATURE N/A		DATE 9/7/2010	

	FORM 9			
	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456			
	RY NOTICES AND REPORT			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals			7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: RWS 16ML-5-9-24
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SESE Section: 05	I P, RANGE, MERIDIAN: Township: 09.0S Range: 24.0E Meridian	ı: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDIC	CATE N	ATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	☐ ACIDIZE		ALTER CASING	☐ CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME
SUBSEQUENT REPORT	☐ CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE ☐ NEW CONSTRUCTION
Date of Work Completion:	□ DEEPEN □ OPERATOR CHANGE		FRACTURE TREAT PLUG AND ABANDON	□ PLUG BACK
	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	☐ TUBING REPAIR		VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF		SI TA STATUS EXTENSION	APD EXTENSION
9/30/2010	☐ WILDCAT WELL DETERMINATION		OTHER	OTHER:
	ompleted operations. Clearly show all post this well during the month			rolumes, etc.
ivo activity of	ir this well during the month	01 3	•	Accepted by the
				Jtah Division of
				l, Gas and Mining
			FOR	R RECORD ONLY
				October 00, 2010
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBE 435 781-4331	R	TITLE Permit Agent	
SIGNATURE N/A			DATE 10/6/2010	

			FORM 9
	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE		100.75
	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456		
SUNDF	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
	sals to drill new wells, significantly deepen ugged wells, or to drill horizontal laterals. U		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047373110000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		NE NUMBER: 8068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SESE Section: 05	IP, RANGE, MERIDIAN: Township: 09.0S Range: 24.0E Meridian: S	5	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE	☐ ALTER CASING	CASING REPAIR
☐ NOTICE OF INTENT	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
☐ SUBSEQUENT REPORT	DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE	☐ PLUG AND ABANDON	PLUG BACK
	_		
SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
✓ DRILLING REPORT	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
10/31/2010	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:
12. DESCRIBE PROPOSED OR CO	DMPLETED OPERATIONS. Clearly show all per	tinent details including dates, depths, v	volumes, etc.
	on this well during the month		
'	_		Accepted by the
			Utah Division of
		Oi	l, Gas and Mining
		FOF	R RECORD ONLY
		. •.	November 02, 2010
NAME (BI TAGE BOOK)	- 1/2-1-2-1-1-2-	l avan e	
Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent	
SIGNATURE N/A		DATE 11/2/2010	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen residing wells below current performance of the form for proposals to drill new wells, significantly deepen residing wells below current performance of the form for proposals to drill new wells, significantly deepen residing wells below current performance of the form for proposals to drill new wells, significantly deepen residing wells below current performance of the form for performance of the form form form for performance of the form for performance of the form form for performance of the form form for performance of the form for performance of the form form form for performance of the form form form for performance of the form form form form for performance of the form form form for performance of the form form form form form form form form		STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES	5	FORM 9
Do not use this form for proposals to drill new wells, significantly deeper existing wells below current bottom-hole depth, reenter plugged wells, or to drill horborotal laterals. Use APPLICATION FOR PERMIT TO DRILLING REPORTS. 1. TYPE OF WELL 2. MANE OF OPERATOR: 2. MANE OF OPERATOR: 3. APPLIANMENT APPLICATION FOR PERMIT TO DRILLING REPORT OF THE PROPERTY OF TH		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456		
DOTOLIN-DOS PUBLICATION FOR PERMIT TO DISTRICT PUBLISHED TO SHE THE PRODUCTION STATE OF MELL NAME and NUMBER: (AS WEI SHORT SATELLA SHE AND SHE	SUNDF	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Sas Well AMAGE OPERATOR. QEP ENERGY COMPANY 3. ADDRESS OF OPERATOR. QEP ENERGY COMPANY 3. ADDRESS OF OPERATOR. 4. 1002 TOSIS 17500 South , Vormal, UI, 98078 303 308-3088 EX 4. 1002 TOSIS OF WELL TOOTICES OF SISTEMENT SERVICES. GENERAL STATE GENERAL ST	bottom-hole depth, reenter plu	igged wells, or to drill horizontal laterals. Us	existing wells below current e APPLICATION FOR PERMIT TO	
3. ADDRESS OF OPERATOR: PHONE NUMBER: 9. FELLD and POOL OF WILDCAT: 8IG VALLEY 4. LOCATION OF WELL PROPOSED AS SUMMER. 933 308-3068 EX 8IG VALLEY 4. LOCATION OF WELL PROPOSED AS SUMMER. 933 308-3068 EX 8IG VALLEY 4. LOCATION OF WELL PROPOSED AS SUMMER. 933 308-3068 EX 8IG VALLEY 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT Approximate date work will start: GAMAGE TO PREVIOUS PLANS GAMAGE TUBBING CHANGE WELL NAME Approximate date work will start: GAMAGE TO PREVIOUS PLANS GAMAGE TUBBING CHANGE WELL NAME Approximate date work will start: GAMAGE TO PREVIOUS PLANS GAMAGE TUBBING CHANGE WELL NAME Approximate date work will start: GAMAGE TO PREVIOUS PLANS GAMAGE TUBBING CHANGE WELL NAME GAMAGE TUBBING GAMAGE TUBBIN				
ALTOR SOUR WELL PROOTAGES AT SURFACE: OB23 FISL SOEA FIEL OB25 FISL SOEA FIEL OB				
DOZES ES AS EVENTE. OBS23 FSL GEAVE FL ORTHORY, SECTION, TOWNSHIP, RANGE, MERIDIAN: ORTHORY SESSE SECTION: 95 Township: 193.05 Range; 24.06 Meridian: S TYPE OF SUBMISSION TYPE OF ACTION ON ACTIVE OF INTERT Approximate date work will start: CHANGE TO PREVIOUS PLANS CH				
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE	FOOTAGES AT SURFACE: 0823 FSL 0824 FEL			
TYPE OF SUBMISSION ACIDIZE ALTER CASING CASING REPAIR				
ACIDIZE	11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA
NOTICE OF INTENT Approximate date work will start: GUARGE WELL STATUS COMMINGLE PRODUCTING FORMATIONS CONVERT WELL TYPE DUBBEQUENT REPORT Date of Work Completion: DeEPEN FRACTURE TREAT NEW CONSTRUCTION SPUD REPORT Date of Spud: PRODUCTION STATE OR RESUME RECLAMATION OF WELL SITE RECOMPLETE DIFFERENT FORMATION DATE DATE OF Spud: TUBING REPAIR VENT OR FLARE WATER DISPOSAL DATE DATE OF Spud: WATER SHUTOFF SITA STATUS EXTENSION APP EXTENSION TUBING REPAIR VENT OR FLARE OTHER: 11/30/2010 SITA STATUS EXTENSION APP EXTENSION DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity on this well during the month of November 2010. NAME (PLEASE PRINT) PHONE NUMBER TITLE Permit Agent Permit Agent Permit Agent Permit Agent DATE DATE	TYPE OF SUBMISSION		TYPE OF ACTION	
Jan Neison 435 781-4331 Permit Agent SIGNATURE DATE	Approximate date work will start: SUBSEQUENT REPORT Date of Work Completion: SPUD REPORT Date of Spud: PRILLING REPORT Report Date: 11/30/2010 12. DESCRIBE PROPOSED OR CO	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION	CHANGE TUBING COMMINGLE PRODUCING FORMATIONS FRACTURE TREAT PLUG AND ABANDON RECLAMATION OF WELL SITE SIDETRACK TO REPAIR WELL VENT OR FLARE SI TA STATUS EXTENSION OTHER nent details including dates, depths, v	CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: COlumes, etc. Accepted by the Utah Division of J, Gas and Mining
SIGNATURE DATE				
	SIGNATURE	435 /81-4331	DATE	

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposition bottom-hole depth, reenter plu DRILL form for such proposals.	sals to drill new wells, significantly deeper agged wells, or to drill horizontal laterals.	n existing wells below current Use APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047373110000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		DNE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI	IP, RANGE, MERIDIAN: Township: 09.0S Range: 24.0E Meridian:	S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	□ CHANGE TO PREVIOUS PLANS □ CHANGE WELL STATUS □ DEEPEN □ OPERATOR CHANGE □ PRODUCTION START OR RESUME □ REPERFORATE CURRENT FORMATION □ TUBING REPAIR □ WATER SHUTOFF □ WILDCAT WELL DETERMINATION DIMPLETED OPERATIONS. Clearly show all performs this well during the month	of December 2010. A Oi	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Volumes, etc. ACCEPTED by the Utah Division of I, Gas and Mining R RECOMPLE (OIN LY)
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER	TITLE Permit Agent	
SIGNATURE N/A	435 781-4331	DATE 1/10/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456	
SUNDF	RY NOTICES AND REPORTS OF	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposition-hole depth, reenter plu DRILL form for such proposals.	sals to drill new wells, significantly deepen exisinged wells, or to drill horizontal laterals. Use A	sting wells below current APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047373110000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver	rnal, Ut, 84078 303 308-3068		9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SESE Section: 05	P, RANGE, MERIDIAN: Township: 09.0S Range: 24.0E Meridian: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICATE N	IATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	□ ACIDIZE □	ALTER CASING	☐ CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
SUBSEQUENT REPORT	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
· I	☐ REPERFORATE CURRENT FORMATION ☐	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
✓ DRILLING REPORT	UBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL
Report Date: 1/31/2011	□ WATER SHUTOFF □	SI TA STATUS EXTENSION	APD EXTENSION
1,01,2011	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity on this well during the month of January 2011. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD (OINLY)			
Jan Nelson	435 781-4331	Permit Agent	
SIGNATURE N/A		DATE 2/7/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL Gas Well 2. NAME OF OPERATOR: QEP ENERGY COMPANY 3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT OF CA AGREEMENT NAME: BIG VALLEY 8. WELL NAME and NUMBER: RWS 16ML-5-9-24 9. API NUMBER: 43047373110000 9. FIELD and POOL OF WILDCAT: BIG VALLEY COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SESE Section: 05	Fownship: 09.0S Range: 24.0E Meridian: S	5	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION MPLETED OPERATIONS. Clearly show all per	February 2011.	
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY NAME (PLEASE PRINT) Jan Nelson 435 781-4331 PHONE NUMBER Permit Agent SIGNATURE N/A DATE 3/1/2011			

Sundry Number: 13977 API Well Number: 43047373110000

			FORM 9
	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen igged wells, or to drill horizontal laterals. L		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047373110000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		NE NUMBER: 8068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SESE Section: 05	I P, RANGE, MERIDIAN: Township: 09.0S Range: 24.0E Meridian: S	5	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	☐ ALTER CASING	CASING REPAIR
☐ NOTICE OF INTENT	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
☐ SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE	□ PLUG AND ABANDON	PLUG BACK
SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
3/31/2011	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
	MPLETED OPERATIONS. Clearly show all per		olumes, etc.
NO activity	on this well during the month	1 OF March 2011.	
		4	Accepted by the
			Utah Division of
		Oi	l, Gas and Mining
			R RECORD ONLY
		101	TRECORD ONLI
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent	
SIGNATURE N/A		DATE 4/4/2011	

Sundry Number: 14693 API Well Number: 43047373110000

			FORM 9
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES			
DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456
	RY NOTICES AND REPORTS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deeper gged wells, or to drill horizontal laterals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047373110000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		ONE NUMBER: 3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SESE Section: 05	P, RANGE, MERIDIAN: Township: 09.0S Range: 24.0E Meridian:	S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	☐ ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
Approximate date work will start.	☐ CHANGE WELL STATUS	\square commingle producing formations	☐ CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
4/30/2011	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
12 DESCRIPE PROPOSED OF CO			,
	MPLETED OPERATIONS. Clearly show all pe y on this well during the mon		volumes, etc.
	,		
			Accepted by the
			Utah Division of
			il, Gas and Mining
		FOR	R RECORD ONLY
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE		DATE	
N/A		5/2/2011	

Sundry Number: 15662 API Well Number: 43047373110000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deeper gged wells, or to drill horizontal laterals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047373110000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		ONE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SESE Section: 05	P, RANGE, MERIDIAN: Township: 09.0S Range: 24.0E Meridian:	S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE ☐ CHANGE TO PREVIOUS PLANS ☐ CHANGE WELL STATUS ☐ DEEPEN ☐ OPERATOR CHANGE ☐ PRODUCTION START OR RESUME ☐ REPERFORATE CURRENT FORMATION ☐ TUBING REPAIR ☐ WATER SHUTOFF ☐ WILDCAT WELL DETERMINATION MPLETED OPERATIONS. Clearly show all per you this well during the more	oth of May 2011.	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Volumes, etc. Accepted by the Utah Division of I, Gas and Mining R RECORD ONLY
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE N/A	133.702.1303	DATE 6/6/2011	

Sundry Number: 16389 API Well Number: 43047373110000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456
SUNDE	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deeper gged wells, or to drill horizontal laterals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047373110000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		ONE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI	IP, RANGE, MERIDIAN: Township: 09.0S Range: 24.0E Meridian:	S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	☐ ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
Approximate date work will start.	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	☐ PLUG AND ABANDON	PLUG BACK
SPUD REPORT	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	APD EXTENSION
6/30/2011	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all pe	ertinent details including dates, denths,	volumes, etc.
	y on this well during the mon		volunies, etc.
	,		
			Accepted by the
			Utah Division of I, Gas and Mining
			-
		FU	R RECORD ONLY
NAME (PLEASE PRINT)	PHONE NUMBER	R TITLE	
Valyn Davis	435 781-4369	Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 7/5/2011	

Sundry Number: 17123 API Well Number: 43047373110000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen gged wells, or to drill horizontal laterals. U		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047373110000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		NE NUMBER: 3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SESE Section: 05	P, RANGE, MERIDIAN: Fownship: 09.0S Range: 24.0E Meridian: S	5	STATE: UTAH
11. CHEC	CK APPROPRIATE BOXES TO INDICA	ΓΕ NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE ☐ CHANGE TO PREVIOUS PLANS ☐ CHANGE WELL STATUS ☐ DEEPEN ☐ OPERATOR CHANGE ☐ PRODUCTION START OR RESUME ☐ REPERFORATE CURRENT FORMATION ☐ TUBING REPAIR ☐ WATER SHUTOFF ☐ WILDCAT WELL DETERMINATION MPLETED OPERATIONS. Clearly show all per ON THE WELL DURING THE ME	ONTH OF JULY 2011.	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Volumes, etc. Accepted by the Utah Division of I, Gas and Mining R RECORD ONLY
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE N/A	422 /01-4303	DATE 8/1/2011	

Sundry Number: 18136 API Well Number: 43047373110000

			FORM 9
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES			
DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen Igged wells, or to drill horizontal laterals. L		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047373110000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		NE NUMBER: 8068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI	(P, RANGE, MERIDIAN: Township: 09.0S Range: 24.0E Meridian: S	5	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	☐ ALTER CASING	CASING REPAIR
☐ NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT			☐ WATER DISPOSAL
Report Date: 8/31/2011	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	☐ APD EXTENSION
0/51/2011	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
l .	OMPLETED OPERATIONS. Clearly show all per ON THIS WELL FOR THE MONT		volumes, etc.
			Accepted by the
			Utah Division of
			I, Gas and Mining
		FOF	R RECORD ONLY
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE		DATE	
N/A		9/6/2011	

Sundry Number: 19062 API Well Number: 43047373110000

			FORM 9
	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456
	RY NOTICES AND REPORTS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen ıgged wells, or to drill horizontal laterals. L		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047373110000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		NE NUMBER: 1068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SESE Section: 05	I P, RANGE, MERIDIAN: Township: 09.0S Range: 24.0E Meridian: S	5	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE	☐ ALTER CASING	CASING REPAIR
☐ NOTICE OF INTENT	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT	DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE	☐ PLUG AND ABANDON	PLUG BACK
SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
Jule of Spaul	☐ REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
7	UBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
9/30/2011	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
	 MPLETED OPERATIONS. Clearly show all per HIS WELL DURING THE MON		olumes, etc.
			Accepted by the
			Utah División of
		Oi	l, Gas and Mining
		FOF	R RECORD ONLY
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE	
Valyn Davis	435 781-4369	Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 10/3/2011	
		0, 0, -011	

Sundry Number: 19930 API Well Number: 43047373110000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen igged wells, or to drill horizontal laterals. U		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047373110000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		NE NUMBER: 3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SESE Section: 05	P, RANGE, MERIDIAN: Township: 09.0S Range: 24.0E Meridian: S	S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION MPLETED OPERATIONS. Clearly show all per	H OF OCTOBER 2011. () () () () () ()	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APPLEXTENSION OTHER: Volumes, etc. ACCEPTED by the Utah Division of I, Gas and Mining R RECORD ONLY
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 11/1/2011	

Sundry Number: 20888 API Well Number: 43047373110000

	STATE OF UTAH		FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456	
SHND	RY NOTICES AND REPORTS	CON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
	sals to drill new wells, significantly deeper			
	gged wells, or to drill horizontal laterals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 16ML-5-9-24	
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047373110000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		ONE NUMBER: 3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSHI	P, RANGE, MERIDIAN: Township: 09.0S Range: 24.0E Meridian:	S	STATE: UTAH	
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME	
	CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	□ NEW CONSTRUCTION	
	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
	☐ TUBING REPAIR	☐ VENT OR FLARE	WATER DISPOSAL	
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION	
11/30/2011	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. NO ACTIVITY ON THIS WELL FOR THE MONTH OF NOVEMBER 2011. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY				
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst		
SIGNATURE N/A		DATE 12/5/2011		

Sundry Number: 22070 API Well Number: 43047373110000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURC		FORM 9
ι	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456		
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly or reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below ntal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047373110000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SESE Section: 0	HIP, RANGE, MERIDIAN: 5 Township: 09.0S Range: 24.0E Meridia	an: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
1/1/2012	WILDCAT WELL DETERMINATION	OTHER	OTHER:
			<u>, </u>
l .	COMPLETED OPERATIONS. Clearly show a		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 12, 2012
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMB 435 781-4369	ER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 1/11/2012	

Sundry Number: 22835 API Well Number: 43047373110000

	STATE OF UTAH		FORM 9	
ι	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456			
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.	y deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 16ML-5-9-24	
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047373110000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 30	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	HP, RANGE, MERIDIAN: 5 Township: 09.0S Range: 24.0E Merio	dian: S	STATE: UTAH	
11. CHECK	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPOI	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	ACIDIZE	ALTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION	
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
✓ DRILLING REPORT	L TUBING REPAIR		☐ WATER DISPOSAL ☐	
Report Date: 1/31/2012		SI TA STATUS EXTENSION	APD EXTENSION	
.,01,2012	WILDCAT WELL DETERMINATION	OTHER	OTHER:	
NO ACTIVITY ON T	COMPLETED OPERATIONS. Clearly show	NTH OF JANUARY 2012.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 07, 2012	
NAME (PLEASE PRINT) Valyn Davis	PHONE NUM 435 781-4369	BER TITLE Regulatory Affairs Analyst		
SIGNATURE N/A		DATE 2/6/2012		

RECEIVED: Feb. 06, 2012

Sundry Number: 23589 API Well Number: 43047373110000

	STATE OF UTAH		FORM 9
ι	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456		
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047373110000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 30	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 5 Township: 09.0S Range: 24.0E Meric	dian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPC	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	Casing Repair
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR		☐ WATER DISPOSAL ☐
Report Date: 2/29/2012	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON	COMPLETED OPERATIONS. Clearly show	H OF FEBRUARY 2012.	depths, volumes, etc. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 07, 2012
NAME (PLEASE PRINT) Valyn Davis	PHONE NUM 435 781-4369	BER TITLE Regulatory Affairs Analys	
SIGNATURE N/A		DATE 3/5/2012	

Sundry Number: 25327 API Well Number: 43047373110000

	STATE OF UTAH		FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456	
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horizo n for such proposals.	deepen existing wells below ntal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 16ML-5-9-24	
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047373110000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	HP, RANGE, MERIDIAN: 5 Township: 09.0S Range: 24.0E Meridi	an: S	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	ACIDIZE	ALTER CASING	CASING REPAIR	
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION	
·	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK	
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
SPUD REPORT Date of Spud:				
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON	
✓ DRILLING REPORT	L TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL ☐	
Report Date: 4/30/2012	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION	
	WILDCAT WELL DETERMINATION	OTHER	OTHER:	
	COMPLETED OPERATIONS. Clearly show THIS WELL DURING THE MO		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 09, 2012	
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMB 435 781-4369	BER TITLE Regulatory Affairs Analyst		
SIGNATURE		DATE		
N/A		5/2/2012		

RECEIVED: May. 02, 2012

Sundry Number: 26430 API Well Number: 43047373110000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE:		FORM 9	
	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456			
SUNDR	RY NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	oposals to drill new wells, significantly de reenter plugged wells, or to drill horizont n for such proposals.	epen existing wells below al laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 16ML-5-9-24	
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047373110000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South,		HONE NUMBER: 08-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 5 Township: 09.0S Range: 24.0E Meridiar	: S	STATE: UTAH	
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	ACIDIZE	ALTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION	
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL	
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION	
5/31/2012	WILDCAT WELL DETERMINATION	OTHER	OTHER:	
40 DECORIDE BRODOSED OR	COMPLETED OPERATIONS. Clearly show all		<u>'</u>	
	THIS WELL FOR THE MONTHS 2012.	-	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 07, 2012	
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBEI 435 781-4369	R TITLE Regulatory Affairs Analyst		
SIGNATURE N/A		DATE 6/4/2012		

Sundry Number: 29329 API Well Number: 43047373110000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456
SUNDR	Y NOTICES AND REPORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly deep reenter plugged wells, or to drill horizontal l n for such proposals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047373110000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,		DNE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	IIP, RANGE, MERIDIAN: 5 Township: 09.0S Range: 24.0E Meridian: S	3	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE A	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN E	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
8/31/2012	WILDCAT WELL DETERMINATION	OTHER	OTHER:
12 DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show all pe	-	<u>'</u>
l .	THIS WELL FOR THE MONTHS OF		5 10000 - 10
	AUGUST 2012.	,	Accepted by the Utah Division of
			Oil, Gas and Mining
			FOR RECORD ONLY
			August 30, 2012
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 8/28/2012	

Sundry Number: 30869 API Well Number: 43047373110000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	posals to drill new wells, significantly dec reenter plugged wells, or to drill horizonta n for such proposals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047373110000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,		IONE NUMBER: 8-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HP, RANGE, MERIDIAN: 5 Township: 09.0S Range: 24.0E Meridian:	s	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
·	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT			
Report Date: 10/1/2012		SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON TH	COMPLETED OPERATIONS. Clearly show all p		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 09, 2012
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 10/8/2012	
13/ <i>1</i> 3		IU/U/ZUIZ	

Sundry Number: 31740 API Well Number: 43047373110000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly or reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below ntal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047373110000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SESE Section: 0:	HP, RANGE, MERIDIAN: 5 Township: 09.0S Range: 24.0E Meridia	an: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
·	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
10/31/2012	WILDCAT WELL DETERMINATION	OTHER	OTHER:
	COMPLETED OPERATIONS. Clearly show a		<u>, </u>
	THIS WELL FOR THE MONTH		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 06, 2012
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBI 435 781-4369	ER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 11/6/2012	
11/A		11/0/2012	

Sundry Number: 32815 API Well Number: 43047373110000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456
SUNDR	Y NOTICES AND REPORTS (ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly or reenter plugged wells, or to drill horizon n for such proposals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047373110000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HP, RANGE, MERIDIAN: 5 Township: 09.0S Range: 24.0E Meridia	nn: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:			
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL
Report Date: 11/30/2012	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
11/30/2012	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON TH	COMPLETED OPERATIONS. Clearly show a	H OF NOVEMBER 2012.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 05, 2012
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBE 435 781-4369	R TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 12/4/2012	

Sundry Number: 33467 API Well Number: 43047373110000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047373110000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HP, RANGE, MERIDIAN: 5 Township: 09.0S Range: 24.0E Merid	lian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
12/31/2012			
	WILDCAT WELL DETERMINATION	U OTHER	OTHER:
l .	COMPLETED OPERATIONS. Clearly show THIS WELL FOR THE MONTH		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 03, 2013
NAME (PLEASE PRINT)	PHONE NUMB		
Valyn Davis	435 781-4369	Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 1/2/2013	

Sundry Number: 34565 API Well Number: 43047373110000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR		FORM 9	
ı	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456			
SUNDR	SUNDRY NOTICES AND REPORTS ON WELLS			
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horize n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 16ML-5-9-24	
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047373110000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 30	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	HP, RANGE, MERIDIAN: 5 Township: 09.0S Range: 24.0E Meric	dian: S	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	ACIDIZE	ALTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION	
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL	
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION	
1/31/2013	WILDCAT WELL DETERMINATION	OTHER	OTHER:	
44 DESCRIPE PROPOSED OR			·	
l .	COMPLETED OPERATIONS. Clearly show THIS WELL FOR THE MONT		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 14, 2013	
NAME (PLEASE PRINT)	PHONE NUMI	BER TITLE		
Valyn Davis	435 781-4369	Regulatory Affairs Analyst		
SIGNATURE N/A		DATE 2/7/2013		

RECEIVED: Feb. 07, 2013

Sundry Number: 35554 API Well Number: 43047373110000

	STATE OF UTAH				FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING				5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456	
SUNDRY NOTICES AND REPORTS ON WELLS				6. IF INDIAN,	ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantl eenter plugged wells, or to drill horiz n for such proposals.			7.UNIT or CA	AGREEMENT NAME:
1. TYPE OF WELL Gas Well				8. WELL NAM RWS 16M	ME and NUMBER: L-5-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMB 43047373	
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 30		NE NUMBER: -3068 Ext	9. FIELD and	POOL or WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL				COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SESE Section: 05	IIP, RANGE, MERIDIAN: 5 Township: 09.0S Range: 24.0E Meri	dian: S	3	STATE: UTAH	
11. CHEC	CAPPROPRIATE BOXES TO INDICA	ATE N	ATURE OF NOTICE, REPOR	T, OR OTHE	ER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE		ALTER CASING	☐ cas	ING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	СНА	NGE WELL NAME
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	☐ con	VERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	□ F	FRACTURE TREAT	□ NEW	CONSTRUCTION
	OPERATOR CHANGE	F	PLUG AND ABANDON	PLU	G BACK
SPUD REPORT	PRODUCTION START OR RESUME	☐ F	RECLAMATION OF WELL SITE	REC	OMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	□ тем	PORARY ABANDON
	TUBING REPAIR		/ENT OR FLARE	☐ wat	ER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF		SI TA STATUS EXTENSION		EXTENSION
2/28/2013	WILDCAT WELL DETERMINATION				EXTENSION
			OTHER	OTHER:	
	COMPLETED OPERATIONS. Clearly shov			Acc Uta Oil, G FOR I	es, etc. epted by the objection of Gas and Mining RECORD ONLY och 14, 2013
NAME (PLEASE PRINT) Valyn Davis	PHONE NUM 435 781-4369	BER	TITLE Regulatory Affairs Analyst		
SIGNATURE N/A			DATE 3/13/2013		

Sundry Number: 36064 API Well Number: 43047373110000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR		FORM 9
ι	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456		
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047373110000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 5 Township: 09.0S Range: 24.0E Merid	lian: S	STATE: UTAH
11. CHECH	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOI	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	☐ SI TA STATUS EXTENSION	APD EXTENSION
3/31/2013	WILDCAT WELL DETERMINATION	OTHER	OTHER:
	COMPLETED OPERATIONS. Clearly show		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 02, 2013
NAME (PLEASE PRINT)	PHONE NUME		
Valyn Davis	435 781-4369	Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 4/1/2013	

Sundry Number: 37074 API Well Number: 43047373110000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	oposals to drill new wells, significantly reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047373110000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 303	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 5 Township: 09.0S Range: 24.0E Merid	lian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	☐ VENT OR FLARE ☐	☐ WATER DISPOSAL ☐
Report Date: 4/30/2013	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
.,, 6 6, 2 6 . 6	WILDCAT WELL DETERMINATION	OTHER	OTHER:
	COMPLETED OPERATIONS. Clearly show THIS WELL DURING THE MO		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 06, 2013
NAME (PLEASE PRINT) Valyn Davis	PHONE NUME 435 781-4369	BER TITLE Regulatory Affairs Analyst	
SIGNATURE		DATE	
N/A		5/1/2013	

RECEIVED: May. 01, 2013

Sundry Number: 38893 API Well Number: 43047373110000

STATE OF UTAH			FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456	
SUNDR	RY NOTICES AND REPORTS ON	I WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
	posals to drill new wells, significantly dee reenter plugged wells, or to drill horizontal n for such proposals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 16ML-5-9-24	
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047373110000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South,		ONE NUMBER: 8-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 5 Township: 09.0S Range: 24.0E Meridian:	S	STATE: UTAH	
11. CHEC	K APPROPRIATE BOXES TO INDICATE N	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	ACIDIZE	ALTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION	
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
✓ DRILLING REPORT	L TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL ☐	
Report Date: 5/31/2013	☐ WATER SHUTOFF ☐	SI TA STATUS EXTENSION	APD EXTENSION	
0,01,2010	WILDCAT WELL DETERMINATION	OTHER	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. NO ACTIVITY ON THIS WELL DURING THE MONTH OF MAY 2013. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 10, 2013				
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst		
SIGNATURE		DATE		
N/A		6/10/2013		

Sundry Number: 39588 API Well Number: 43047373110000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	oposals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.	deepen existing wells below ntal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047373110000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 5 Township: 09.0S Range: 24.0E Meridi	an: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
24.0 5. 110.1. 50.1	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:			
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	LI TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	☐ VENT OR FLARE	WATER DISPOSAL
Report Date: 6/30/2013	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
0/00/2010	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON	COMPLETED OPERATIONS. Clearly show a	ONTH OF JUNE 2013.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 10, 2013
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMB 435 781-4369	ER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 7/2/2013	

RECEIVED: Jul. 02, 2013

Sundry Number: 41005 API Well Number: 43047373110000

	STATE OF UTAH		FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456	
SUNDR	RY NOTICES AND REPORTS ON	I WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
	posals to drill new wells, significantly dee reenter plugged wells, or to drill horizontal n for such proposals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 16ML-5-9-24	
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047373110000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South,		ONE NUMBER: 8-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 5 Township: 09.0S Range: 24.0E Meridian:	S	STATE: UTAH	
11. CHEC	K APPROPRIATE BOXES TO INDICATE I	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	ACIDIZE	ALTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION	
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL	
✓ DRILLING REPORT				
Report Date: 7/31/2013	☐ WATER SHUTOFF ☐	SI TA STATUS EXTENSION	APD EXTENSION	
.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	WILDCAT WELL DETERMINATION	OTHER	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. NO ACTIVITY ON THIS WELL DURING THE MONTH OF JULY 2013. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 06, 2013				
NAME (PLEASE PRINT) Benna Muth	PHONE NUMBER 435 781-4320	TITLE Regulatory Assistant		
SIGNATURE		DATE		
N/A		8/6/2013		

Sundry Number: 41963 API Well Number: 43047373110000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR		FORM 9
	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456		
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	oposals to drill new wells, significantly reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047373110000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 303	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 5 Township: 09.0S Range: 24.0E Merid	ian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
8/31/2013	WILDCAT WELL DETERMINATION	OTUED.	OTHER:
40 DECORIDE BRODOSED OR		all mentiones details in alcohom dates	<u>'</u>
	COMPLETED OPERATIONS. Clearly show THIS WELL DURING THE MO		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 01, 2013
NAME (PLEASE PRINT) Benna Muth	PHONE NUME 435 781-4320	BER TITLE Regulatory Assistant	
SIGNATURE		DATE	
N/A		9/3/2013	

Sundry Number: 43129 API Well Number: 43047373110000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE		FORM 9
ι	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456		
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly or reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below ntal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047373110000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SESE Section: 0	HP, RANGE, MERIDIAN: 5 Township: 09.0S Range: 24.0E Meridia	an: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
9/30/2013	WILDCAT WELL DETERMINATION	OTHER	OTHER:
44 DESCRIPE PROPOSED OR			<u>, </u>
l .	COMPLETED OPERATIONS. Clearly show a		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 02, 2013
NAME (PLEASE PRINT)	PHONE NUMB	ER TITLE	
Benna Muth	435 781-4320	Regulatory Assistant	
SIGNATURE N/A		DATE 10/1/2013	

Sundry Number: 44440 API Well Number: 43047373110000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.	y deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047373110000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 30	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HP, RANGE, MERIDIAN: 5 Township: 09.0S Range: 24.0E Merio	dian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR		☐ WATER DISPOSAL ☐
Report Date: 10/31/2013		SI TA STATUS EXTENSION	APD EXTENSION
10/01/2010	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON T	COMPLETED OPERATIONS. Clearly show HIS WELL DURING THE MO	NTH OF OCTOBER 2013.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 05, 2013
NAME (PLEASE PRINT) Valyn Davis	PHONE NUM 435 781-4369	BER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 11/5/2013	

Sundry Number: 45445 API Well Number: 43047373110000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456
SUNDR	RY NOTICES AND REPORTS (ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	oposals to drill new wells, significantly or reenter plugged wells, or to drill horizor n for such proposals.	deepen existing wells below Ital laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047373110000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 5 Township: 09.0S Range: 24.0E Meridia	an: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Date: 11/30/2013		☐ SITA STATUS EXTENSION	
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON TH	COMPLETED OPERATIONS. Clearly show a	H OF NOVEMBER 2013.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 02, 2013
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBE 435 781-4369	ER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 12/2/2013	

Sundry Number: 46476 API Well Number: 43047373110000

STATE OF UTAH			FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456
SUNDR	Y NOTICES AND REPORTS OF	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly de reenter plugged wells, or to drill horizonta n for such proposals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047373110000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,		HONE NUMBER: 08-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	tlP, RANGE, MERIDIAN: 5 Township: 09.0S Range: 24.0E Meridian	S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
12/31/2013		1	OTHER:
	WILDCAT WELL DETERMINATION	OTHER	ļ
	COMPLETED OPERATIONS. Clearly show all		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 08, 2014
		- I was a	
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 1/6/2014	

Sundry Number: 47347 API Well Number: 43047373110000

	STATE OF UTAH			FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING				5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456
SUNDR	Y NOTICES AND REPORT	SON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significan reenter plugged wells, or to drill hor n for such proposals.	tly deep izontal l	en existing wells below aterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 43047373110000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078		NE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 5 Township: 09.0S Range: 24.0E Me	ridian: S		STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE	A	LTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		HANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS		OMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ F	RACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	□ Р	LUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME		ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION		IDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR		ENT OR FLARE	☐ WATER DISPOSAL
Report Date: 1/31/2014	WATER SHUTOFF	∟ s	I TA STATUS EXTENSION	APD EXTENSION
.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	WILDCAT WELL DETERMINATION	ا∟ د	THER	OTHER:
NO ACTIVITY ON T	COMPLETED OPERATIONS. Clearly she	ONTH	OF JANUARY 2014.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 04, 2014
NAME (PLEASE PRINT) Valyn Davis	PHONE NU 435 781-4369	MBER	TITLE Regulatory Affairs Analyst	
SIGNATURE N/A			DATE 2/3/2014	

RECEIVED: Feb. 03, 2014

Sundry Number: 48334 API Well Number: 43047373110000

STATE OF UTAH			FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly or reenter plugged wells, or to drill horizon n for such proposals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047373110000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HP, RANGE, MERIDIAN: 5 Township: 09.0S Range: 24.0E Meridia	an: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:			
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL ☐
Report Date: 2/28/2014	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
2/20/2014	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON TH	COMPLETED OPERATIONS. Clearly show a	TH OF FEBRUARY 2014.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 04, 2014
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMB 435 781-4369	ER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 3/3/2014	

RECEIVED: Mar. 03, 2014

Sundry Number: 49461 API Well Number: 43047373110000

	STATE OF UTAH				FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERI UTU-73456	AL NUMBER:	
SUNDR	Y NOTICES AND REPORTS	S ON V	WELLS	6. IF INDIAN, ALLOTTEE OR TRIB	E NAME:
rcurrent bollom-note debin, reenter billdded wells, of 10 drill hoftzonfal falerais. Use APPLICATION I			7.UNIT or CA AGREEMENT NAME BIG VALLEY	i:	
1. TYPE OF WELL Gas Well	· ·			8. WELL NAME and NUMBER: RWS 16ML-5-9-24	
			9. API NUMBER: 43047373110000		
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 30		NE NUMBER: 3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL				COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	IIP, RANGE, MERIDIAN: 5 Township: 09.0S Range: 24.0E Meri	idian: S		STATE: UTAH	
11. CHEC	APPROPRIATE BOXES TO INDICATE	ATE NA	TURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE		TER CASING	CASING REPAIR	
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	С	HANGE TUBING	CHANGE WELL NAME	
Approximate date work will start:	CHANGE WELL STATUS	□ co	DMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FR	RACTURE TREAT	NEW CONSTRUCTION	
24.0 5. 110.1. 50.1	OPERATOR CHANGE		UG AND ABANDON	PLUG BACK	
	PRODUCTION START OR RESUME		ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORM.	ATION
SPUD REPORT Date of Spud:					ATION
	REPERFORATE CURRENT FORMATION		DETRACK TO REPAIR WELL	L TEMPORARY ABANDON	
✓ DRILLING REPORT	L TUBING REPAIR		ENT OR FLARE	WATER DISPOSAL	
Report Date: 3/31/2014	WATER SHUTOFF	∟ sı	TA STATUS EXTENSION	APD EXTENSION	
0/01/2014	WILDCAT WELL DETERMINATION	o1	THER	OTHER:	
	COMPLETED OPERATIONS. Clearly show			Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD C April 02, 2014	ONLY
NAME (PLEASE PRINT) Valyn Davis	PHONE NUM 435 781-4369	/IBER	TITLE Regulatory Affairs Analyst		
SIGNATURE N/A			DATE 4/2/2014		

RECEIVED: Apr. 02, 2014

Sundry Number: 50654 API Well Number: 43047373110000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456
SUNDR	Y NOTICES AND REPORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RWS 16ML-5-9-24		
2. NAME OF OPERATOR: QEP ENERGY COMPANY	9. API NUMBER: 43047373110000		
3. ADDRESS OF OPERATOR: 11002 East 17500 South,		DNE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 05 Township: 09.0S Range: 24.0E Meridian: S			STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
4/30/2014	WILDCAT WELL DETERMINATION	OTHER	OTHER:
42 DESCRIPE PROPOSED OR			<u>,</u>
	COMPLETED OPERATIONS. Clearly show all pe I THIS WELL DURING THE MONT		Accepted by the Utah Division of Oil, Gas and Mining FORARECORD ONLY
NAME (DI EASE DDINT)	DUONE MIMPER	TITLE	
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 5/6/2014	

Sundry Number: 51710 API Well Number: 43047373110000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456
SUNDR	Y NOTICES AND REPORTS ON	I WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly dee reenter plugged wells, or to drill horizontal n for such proposals.	pen existing wells below laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY		9. API NUMBER: 43047373110000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South,		ONE NUMBER: 8-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HP, RANGE, MERIDIAN: 5 Township: 09.0S Range: 24.0E Meridian:	S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICATE N	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT			
Approximate date work will start:	L CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME
SUBSEQUENT REPORT	L CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
5/31/2014		SI IA SIATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
	COMPLETED OPERATIONS. Clearly show all ponthis well during the month		Accepted by the Utah Division of Oil, Gas and Mining FORURES, QRP ONLY
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 6/2/2014	

Sundry Number: 52851 API Well Number: 43047373110000

	STATE OF UTAH		FORM 9
DIVISIONI DE DIL CAS AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly dee reenter plugged wells, or to drill horizontal n for such proposals.	pen existing wells below laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
			8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047373110000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,		ONE NUMBER: 8-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SESE Section: 09	HIP, RANGE, MERIDIAN: 5 Township: 09.0S Range: 24.0E Meridian:	S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICATE N	NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	_ ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
SUBSEQUENT REPORT	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
6/30/2014	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON	COMPLETED OPERATIONS. Clearly show all p	ertinent details including dates, d	Accepted by the Utah Division of Oil, Gas and Mining FORIRECORD ONLY
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 7/2/2014	

RECEIVED: Jul. 02, 2014

Sundry Number: 54075 API Well Number: 43047373110000

	STATE OF UTAH			FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456	
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
current bottom-hole depth, i	Current bollom-note debin, reenter billoged wells, or to drift horizonial laterals. Use APPLICATION T			7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 43047373110000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078		NE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SESE Section: 0.9	HP, RANGE, MERIDIAN: 5 Township: 09.0S Range: 24.0E Mo	eridian: S		STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDI	ICATE NA	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		LTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	□ c	HANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	□ c	OMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ F	RACTURE TREAT	NEW CONSTRUCTION
·	OPERATOR CHANGE	Пр	LUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME		ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:				
	REPERFORATE CURRENT FORMATION		IDETRACK TO REPAIR WELL	L TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	□ v	ENT OR FLARE	WATER DISPOSAL
Report Date: 7/31/2014	WATER SHUTOFF	∟ s	I TA STATUS EXTENSION	APD EXTENSION
770172014	WILDCAT WELL DETERMINATION	□ 0	THER	OTHER:
NO ACTIVITY ON	COMPLETED OPERATIONS. Clearly st	MONT	H OF JULY 2014.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 11, 2014
NAME (PLEASE PRINT) Valyn Davis	PHONE NU 435 781-4369	JMBER	TITLE Regulatory Affairs Analyst	
SIGNATURE N/A			DATE 8/5/2014	

Sundry Number: 54905 API Well Number: 43047373110000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
rcurrent bollom-note debin, reenter billdded wells, of 10 drill hoftzonfal falerais. Use APPLICATION I			7.UNIT or CA AGREEMENT NAME: BIG VALLEY
			8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY	9. API NUMBER: 43047373110000		
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 5 Township: 09.0S Range: 24.0E Meridia	an: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL
Report Date: 8/31/2014	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
3,01,201	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON	COMPLETED OPERATIONS. Clearly show a	NTH OF AUGUST 2014.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 28, 2014
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMB 435 781-4369	ER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 8/28/2014	

	STATE OF UTAH	_	FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456
SUNDR	RY NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly de reenter plugged wells, or to drill horizont n for such proposals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047373110000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,		PHONE NUMBER: 08-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 5 Township: 09.0S Range: 24.0E Meridiar	: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
10/6/2014	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
		FRACTURE TREAT	NEW CONSTRUCTION
SUBSEQUENT REPORT Date of Work Completion:	L DEEPEN L		
	☐ OPERATOR CHANGE	PLUG AND ABANDON	LI PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Bate.	WILDCAT WELL DETERMINATION	OTHER	OTHER:
12. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show all	pertinent details including dates, o	lepths, volumes, etc.
	NDUCTOR PIPE WITH CEMENT	-	Accepted by the
	V GRADE. WELD ON DRY HOLE		Utah Division of
			Oil, Gas and Mining
			Date: October 06, 2014
			By: 197 K Junt
NAME (PLEASE PRINT)	PHONE NUMBEI	R TITLE	
Benna Muth	435 781-4320	Regulatory Assistant	
SIGNATURE N/A		DATE 10/6/2014	
IN/ <i>I</i> N		10/0/2014	

Sundry Number: 56268 API Well Number: 43047373110000

	STATE OF UTAH		FORM 9
			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
i curreni politori-nole debin, reenier billadea wells, or lo anii nonzoniai ialerais. Use APPI ICATION II			7.UNIT or CA AGREEMENT NAME: BIG VALLEY
			8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047373110000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	tlP, RANGE, MERIDIAN: 5 Township: 09.0S Range: 24.0E Meridi	an: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
·	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL ☐
Report Date: 9/30/2014	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
0,00,2011	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON TH	COMPLETED OPERATIONS. Clearly show a	H OF SEPTEMBER 2014.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 06, 2014
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMB 435 781-4369	ER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 10/2/2014	

Sundry Number: 57302 API Well Number: 43047373110000

	STATE OF UTAH			FORM	9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBE UTU-73456	R:	
SUNDR	Y NOTICES AND REPORT	S ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	_
rcurrent bollom-note debin, reenter billdded wells, or to offit hoftzonfal faterals. Use APPLICATION I			7.UNIT or CA AGREEMENT NAME: BIG VALLEY	_	
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: RWS 16ML-5-9-24	
				9. API NUMBER: 43047373110000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 3		NE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY	_
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL				COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	HP, RANGE, MERIDIAN: 5 Township: 09.0S Range: 24.0E Mer	ridian: S		STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDIC	CATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA	_
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE		ALTER CASING	CASING REPAIR	_
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME	
Approximate date work will start.	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	□ F	RACTURE TREAT	NEW CONSTRUCTION	
·	OPERATOR CHANGE		PLUG AND ABANDON	PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
✓ DRILLING REPORT	L TUBING REPAIR		ENT OR FLARE	WATER DISPOSAL	
Report Date: 10/31/2014	WATER SHUTOFF □	□ s	SI TA STATUS EXTENSION	APD EXTENSION	
	WILDCAT WELL DETERMINATION		OTHER	OTHER:	
l .	COMPLETED OPERATIONS. Clearly sho			Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 03, 2014	
NAME (PLEASE PRINT)	PHONE NUI	MBER	TITLE Populatory Affairs Applyet		_
Valyn Davis SIGNATURE	435 781-4369		Regulatory Affairs Analyst DATE		_
SIGNATURE N/A			11/3/2014		

Sundry Number: 58286 API Well Number: 43047373110000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE		FORM 9
	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456		
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
i curreni politori-nole debin, reenier billadea wells, or lo anii nonzoniai ialerais. Use APPI ICATION II			7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 16ML-5-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY	9. API NUMBER: 43047373110000		
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	9. FIELD and POOL or WILDCAT: BIG VALLEY		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SESE Section: 0:	HP, RANGE, MERIDIAN: 5 Township: 09.0S Range: 24.0E Meridi	an: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Date: 11/30/2014			
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
	COMPLETED OPERATIONS. Clearly show a HIS WELL DURING THE MON		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 01, 2014
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMB 435 781-4369	ER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 12/1/2014	

Sundry Number: 59609 API Well Number: 43047373110000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456
SUNDR	RY NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			
			9. API NUMBER: 43047373110000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,		HONE NUMBER: 08-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0823 FSL 0824 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 5 Township: 09.0S Range: 24.0E Meridian	: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
12/12/2014	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:		1	
	L REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
DRILLING REPORT	L TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
ON 12/12/2014, QEF WELL AS FOLLOWS: CONDUCTOR WITH MARKER. WELL PLUG B	COMPLETED OPERATIONS. Clearly show all P ENERGY COMPANY PLUGGE CUT OFF WELL HEAD 3 FEET BH 1.5 YARDS OF CEMENT, AND GGING WAS WITNESSED BY JAKLEM. N 40° 03.999' W 109° 13.	D THE REFERENCED BELOW GRADE, FILLED INSTALL DRY HOLE (E BIRCHELL WITH THE 536'	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 03, 2015
NAME (PLEASE PRINT) Benna Muth	PHONE NUMBER 435 781-4320	R TITLE Regulatory Assistant	
SIGNATURE N/A		DATE 1/6/2015	

		43047373110000

	DI DI	(hig	AMENDED REPORT FORM 8 (highlight changes) 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU73456									
WELL CO	MPLETI	ON OR F	RECOMPL	ETION RE	PORT AND	LOG	6. IF	INDIAN, A	ALLOTTEE OR	TRIBE NAME		
1a. TYPE OF WELL:	OIL WEL	7. UNIT OF CA AGREEMENT NAME BIG VALLEY										
b. TYPE OF WORK: NEW HORIZ. WELL LATS.	DEE EN	8. W	8. WELL NAME and NUMBER: RWS 16ML-5-9-24									
2. NAME OF OPERATOR:	0.000		9. API NUMBER:									
QEP ENERGY (13047	CHALLING WAY CASH								
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 781-4320									POOL, OR WILLEY	LDCAT		
4. LOCATION OF WELL (FOC AT SURFACE: SESE	The state of the second second	1000	11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 5 9S 24E									
AT TOP PRODUCING INTE	ERVAL REPORT	ED BELOW: S	SESE, 823' F	SL, 824' FE				-9-	0 00	all (A. 194) parionii		
AT TOTAL DEPTH: SESE, 823' FSL, 824' FEL									12. COUNTY 13. STATE UINTAH			
14. DATE SPUDDED: 2/8/2008	15. DATE T.D	. REACHED:	16. DATE COMPL 12/12/201	and the same of th	READY TO PRODUC	17. ELEVATIONS (DF, RKB, RT, GL): 5087' GL						
18. TOTAL DEPTH: MD		19. PLUG	BACK T.D.: MD		20. IF MULTIPLE CO	OMPLETIONS, HOW I	MANY? *		TH BRIDGE UG SET:	MD		
TVD	LIED MEGLIANIC	AL LOOP BUILD	TVD		loo.					TVD		
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) 23. WAS WELL CORED? WAS DST RUN? DIRECTIONAL SURVEY?									NO YES (Submit analysis) NO YES (Submit report) NO YES (Submit copy)			
24. CASING AND LINER REC	ORD (Report all	l strings set in w	rell)									
HOLE SIZE SIZE/	GRADE V	VEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)		CEMENT TO	P ** AMOUNT PULLED		
20 14			0	40		35						
<u>Experien</u>												
	J Philipp											
25. TUBING RECORD			T									
SIZE DEP	TH SET (MD)	PACKER SET (MD) SIZE	DEPTH	SET (MD) PACKE	R SET (MD)	SIZE	D	EPTH SET (MD	D) PACKER SET (MD)		
26. PRODUCING INTERVALS					27 PERFO	RATION RECORD						
FORMATION NAME	TOP (A	MD) BOTTO	OM (MD) TOP	(TVD) BOTTO	Commence the control of the control	L (Top/Bot - MD)	SIZE	NO. HOL	ES PER	REFORATION STATUS		
(A)			5						Open	Squeezed		
(B)	1				Operation.				Open	Squeezed Squeezed		
(C)				The state of the s					Open	Squeezed		
(D)					Eleber			O.	Open [Squeezed		
28. ACID, FRACTURE, TREA	TMENT, CEMEN	IT SQUEEZE, ET	·c.		I I I I I I I I I I I I I I I I I I I	A Lat South Street Property			Dissortion			
DEPTH INTERVA	_ 1				AMOUNT AND T	YPE OF MATERIAL						
Berlin and State of the State o						- WEST						
06								, See				
(at										· · · · · · · · · · · · · · · · · · ·		
29. ENCLOSED ATTACHMEN	NTS:								30.1	WELL STATUS:		
ELECTRICAL/ME SUNDRY NOTIC			T VERIFICATION	GEOLOG CORE AN	=	DST REPORT	DIREC	TIONAL S	SURVEY	P&A		

(5/2000)

(CONTINUED ON BACK)

Sundry Number: 60413 API Well Number: 43047373110000

31. INITIAL PRO	ODUCTION					INT	ERVAL A (As sho	wn in item #26)							
DATE FIRST PRODUCED:		TEST DA	TEST DATE:			HOURS TESTED	D:	TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER – BBL:		PROD. METHOD:	
CHOKE SIZE:	TBG. PRESS.	CSG. PF	RESS.	API GRAV	/ITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTI RATES: →	ON	OIL – BBL:	GAS - MCF:	WATER -	- BBL:	INTERVAL STATUS	
	1					INT	ERVAL B (As sho	wn in item #26)							
DATE FIRST PR	TEST D	TEST DATE:			HOURS TESTED	TEST PRODUCTION RATES: →	ON OIL – BBL:		GAS - MCF:	AS - MCF: WATER - BBI		PROD. METHOD:			
CHOKE SIZE: TBG, PRESS. CSG, P		CSG, PRESS. API GRAVITY		BTU – GAS	24 HR PRODUCTI RATES: →	ON	OIL – BBL:	WATER-	- BBL:	INTERVAL STATUS					
	4	_				INT	ERVAL C (As sho	wn in item #26)							
DATE FIRST PRODUCED:		TEST D	TEST DATE:			HOURS TESTER	TEST PRODUCTION RATES: →	ON OIL-BBL:		GAS - MCF:	WATER – BBL:		PROD. METHOD;		
CHOKE SIZE:	CHOKE SIZE: TBG. PRESS.		CSG. PRESS. API GRAVITY		BTU – GAS GAS/OIL RATIO		24 HR PRODUCTI RATES: →	ON	OIL - BBL: GAS - MCF:		WATER – BBL:		INTERVAL STATUS		
	1					INT	ERVAL D (As sho	wn in item #26)							
DATE FIRST PR	RODUCED:	TEST D	TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	ON OIL – BBL:		GAS - MCF:	WATER - BBL:		PROD. METHOD:		
CHOKE SIZE:	OKE SIZE: TBG. PRESS.		RESS.	API GRAV	/ITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTI RATES: →	ON	OIL – BBL:	GAS - MCF:	WATER -	- BBL:	INTERVAL STATUS	
32. DISPOSITIO	ON OF GAS (So	d, Used for	Fuel, Ve	nted, Etc.)				•							
33 SIIMMARY	OF POROUS ZO	NES (Inclu	de Aquif	ore).	_				34	FORMATION	(Log) MARKERS:				
		Name and a	e 760 92000	4F 7S 13	interva	als and all drill-stem tests, including depth interval			"	. TORMATION	(LOG) MARKENS.				
	used, time tool o														
Formati	ion	Top (MD)				Descriptions, Contents, etc.							Top Measured Depth)		
					9										
35. ADDITIONA	AL REMARKS (I	rclude plug	ging pro	cedure)										,,	
36. I hereby ce	ertify that the fo	egoing and	attached	d information	on is c	omplete and corr	ect as determined	from all available i	reco	rds.					
NAME (PLEAS	SE PRINT) BE	ENNA M	IUTH					TITLE RE	EGI	ULATORY	/ ASSISTAN	IT - CO	NTRA	ACT	
SIGNATURE Birmamuth DA								DATE 2/2	2/2/2015						
compdrilling	nust be subn pleting or plu ng horizontal mpleting to a	gging a n Iaterals fi	ew wel	II existing		oore •	significantly of	previously pluge deepening an e carbon explora	xist	ing well bore	below the prev				
* ITEM 20: S	Show the nur	nber of co	mpletio	ons if pro	ducti	on is measure	ed separately f	rom two or mor	e fo	ormations.					
** ITEM 24: C	Cement Top -	-Show ho	w repo	rted top(s	s)ofc	ement were de	etermined (circ	ulated (CIR), ca	lcul	lated (CAL),	cement bond lo	g (CBL), t	emper	ature survey (TS	
CI (B	(0:1 (at Kathada a		Div	004 500 5	0.40							

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Salt Lake City, Utah 84114-5801

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801-359-3940 Fax:

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